Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135 Expites: November 30, 2000
Expires: November 30, 200

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Man	Serial	No		

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6.	If Indian,	Allottee o	or Tribe	Name

abandoned well. Use For	rm 3160-3 (APD) for such prop	osals.					
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well Oil Well X Gas Well Other				San Juan 32-7 Unit 8. Well Name and No.			
2. Name of Operator Phillips Petroleum Company		# (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		SJ 32-7 Unit	#39B		
3a. Address	Phone No. (include area code)		9. API Well No. 30-045-30197				
5525 Highway 64, NBU 3004, Farmingt 4. Location of Well (Footage, Sec., T., R., M., or Surve Unit M, 1110' FSL & 660' FWL Section 23, T32N, R7W		05-599-3454		10. Field and Poo Blanco Mesav	, or Exploratory Area erde and South uitland Sands PC		
12. CHECK APPROPRIA	ATE BOX(ES) TO INDICA	TE NATURE OF NO	FICE, REPORT	, OR OTHER DATA	\		
TYPE OF SUBMISSION		TYP	E OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamatic	n (Start/Resume)	Water Shut-Off Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomple	te [Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporar	ily Abandon N	TL-FRA-90-1		
	Convert to Injection	Plug Back	Water Dis	posal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1. Date: 8/12/00 Time Started: 2140 hrs Time Completed: 2300 hrs. Hole: 8-3/4" Casing Size: 7", 20#, J-55 New; Casing Set 3861' ft. Turbo Centralizers at 3850', 3810', 3773', 3686', 3599' 3513', 295', Spring Type Centralizers 2518', 2474', 2431' Mud Flush 10 bbls, Spacer 40 Fresh Water with the red dye in last 20 bbls. Stage 1: Lead Slurry: 470 sx (1118.5 cf) Type 3 cement 35:65 POZ w/5#/sx Gilsonite, ½#/sx Cello-flake, 6% gel, 10#/sx CSE, 3% KCl, 0.4% FL-25, 0.02#/sx Static Free. Tail Slurry: 50 sx (70 cf) Type 3 cement w/14/#/sx Cello-flake, 1% CaCl2, @ 1.4 yield. Volume Cement Circulated 5 bbls/sacks Displaced Plug with 155 bbls fresh water. Average Pressure 900 #, Average Rate 3.5 - 7 bpm, Bumped plug with 1500 psi.							
14. I hereby certify that the foregoing is true and correct Name (Printed Paped)	Patsy Clugston	ritle Sr.	Regulatory	/Proration Cl	erk		
- 1 alsy Cluston		Date 8/25/	00 <u>A</u>	CCEPTED FO	OR RECORM		
THIS	SPACE FOR FEDERAL	OR STATE OFF	ICE USE				
Approved by		Title		NOV Date	6 2000		
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon.	those rights in the subject lea	se		Firmundium			
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or represent	n 1212, makes it a crime for a ations as to any matter within its j	ny person knowingly as urisdiction.	nd willfully to m	take to any department	t or agency of the United		