Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

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	rm 3160-3 (APD) for such prop			6. If Indian, Arottee or Tribe Name	
SUBMIT IN TRIPLICATE -	Other instructions on rev	erse side		7. If Unit or CA/Agreement, Name a	nd/or No.
Type of Well Oil Well X Gas Well Other			4	San Juan 32-7 Unit 8. Well Name and No.	
2. Name of Operator Phillips Petroleum Company				SJ 32-7 Unit #39B	
3a. Address 5525 Highway 64, NBU 3004, Farmingt	зь. con, NM 87401 5	Phone No. (<i>include area</i> 05-599-3454	rcode)	9. API Well No. 30-045-30197 10. Field and Pool, or Exploratory A	
4. Location of Well (Footage, Sec., T., R., M., or Surve Unit M, 1110' FSL & 660' FWL Section 23, T32N, R7W				Blanco Mesaverde and So Los Pinos Fruitland San 11. County or Parish, State San Juan, NM	uth
12. CHECK APPROPRI	ATE BOX(ES) TO INDICA	TE NATURE OF NOTI	CE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		TYPE	OF ACTION		
Notice of Intent X Subsequent Report	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamatio	(Start/Resume) Water Shut-Off Well Integrity	
Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	New Construction Plug and Abandon Plug Back	Recomplete Temporaril Water Disp	ly Abandon 4-1/2" casing	g rpt
following completion of the involved operations. If testing has been completed. Final Abandonment Nodetermined that the final site is ready for final inspection RIH w/6-1/4" bit & tagged cment @ TD. TD reached 8/15/00. Circ. h Pumped 5 bbls 2% KCl, 10 bbls gel slurry) Type 3 35/65 POZ w/6% gel Cello-flake. Tail - 50 sx (63 cf Gilsonite, 0.3% FL-25. Dropped p No fluid to surface. WOC. ND BO report casing PT and TOC on next	olices shall be filed only after 3785'. Drilled ce loles. RIH w/4-1/2" water, 5 bbls 2% K 10#/sx CSE, 0.02# 11.2 bbls slurry lug and displaced w P, Set slips and cu	ment & shoe to 3 , 11.6# I-80 cas Cl/red dye. The /sx Static free,) Class H cement ith 97 bbls FW.	865'. Cing and seen pumped 1 1% FL-52, w/1/4#/s> Bumped pl	have been completed, and the oper rc. Drilled ahead to 62 et @ 6282'. RU to cemen 185 sx (393 cf - 70 bbls , 0.3% CD-32, 1/4#/sx x Cello-flake, 5#/sx lug to 1200#. Float hel	Rator has
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)		Title		 	
	Patsy Clugston			Proration Clerk	
Jaisy Cles		Date 8/25/00		ACCEPTED FOR DE	<u>^~</u>
	SPACE FOR FEDERA		DE USE	1100	
Approved by		Title		NOV 1 6 2000	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon	those rights in the subject lea	ase		FARMINGTON FIELD OF	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or represent	n 1212, makes it a crime for a ations as to any matter within its	ny person knowingly and jurisdiction.	willfully to ma	ake to any department or agency of the	e United