

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078472

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
PHILLIPS PETROLEUM COMPANY

Contact: PATSY CLUGSTON
E-Mail: pclugs@ppco.com

7. Unit or CA Agreement Name and No.
NMNM78423D

3. Address 5525 HWY. 64
FARMINGTON, NM 87401

3a. Phone No. (include area code)
Ph: 505-599-3454 Fx: 505-599-3442

8. Lease Name and Well No.
SAN JUAN 32-7 UNIT 39B

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface SWSW 1110FSL 660FWL 36.96167 N Lat, 107.54280 W Lon

9. API Well No.
30-045-30197

At top prod interval reported below

10. Field and Pool, or Exploratory
S. LOS PINOS FS PC

At total depth

11. Sec., T., R., M., or Block and Survey
or Area Sec 23 T32N R7W Mer NMP

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
8/8/00

15. Date T.D. Reached
8/1/00

16. Date Completed
☐ D & A ☒ Ready to Prod.
7/25/01

17. Elevations (DF, KB, RT, GL)*
6601 GL

18. Total Depth: MD
TVD 6284
6284

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NO NEW LOGS RAN WITH THIS COMPLETION

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625 K-55	36.000		332		190	47	0	15
8.750	7.000 J-55	20.000		3861		520	211	0	5
6.250	4.500 I-80	12.000		6282		235	81	2815	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3646							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PICTURED CLIFFS	3392	3658	3392 TO 3658		19	O
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3392 TO 3658	1) 1500 GAL 15% HCL
3392 TO 3658	2) 74,192 GAL 65 QUALITY LINEAR GEL W/
3392 TO 3658	3) 120,340 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		1	→	0.0	58.0	0.1			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.5	SI	230.0	→		1400	2.4		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
SEP 27 2001
FARMINGTON FIELD OFFICE
BY

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #6161 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
PICTURED CLIFFS	3393	3698	SANDSTONE & SHALE	NACIMIENTO	993
LEWIS SHALE	3698	5543	SANDSTONE & SHALE	OJO ALAMO	2373
CLIFFHOUSE	5543	5593	SANDSTONE & SHALE	KIRTLAND	2493
MENEFEE	5593	5828	SANDSTONE & SHALE	FRUITLAND	3033
PT. LOOKOUT	5828	6163	SANDSTONE & SHALE	PICTURED CLIFFS	3393
				LEWIS	3698
				CLIFFHOUSE	5543
				MENEFEE	5593
				PT. LOOKOUT	5828
				MANCOS SHALE	6163

32. Additional remarks (include plugging procedure):

This well is NOT first delivered yet. The production test was a flowing pitot test.

Plans are to flow test the PC until pressures stabilize and then will return, clean out to & drill out CIBP @ 3850'. Then clean out to PBD and rerun tubing and produce this well as commingled.

The DHC application will be submitted before actual commingling occurs.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #6161 Verified by the BLM Well Information System for PHILLIPS PETROLEUM COMPANY.
Sent to the Farmington. Committed to AFMSS for processing by Lucy Bee on 08/06/2001 ()

Name (please print) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature _____

Date _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****