

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. SF-078460		
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator Phillips Petroleum Company			7. Unit or CA Agreement Name and No. San Juan 32-7 Unit		
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401			8. Lease Name and Well No. SJ 32-7 Unit #244		
4. Location of Well (Report location clearly and in accordance with Federal Requirements) At surface Unit N, 845' FSL & 1435' FWL			9. API Well No. 30-045-30203		
At top prod. interval reported below Same as above			10. Field and Pool, or Exploratory Basin Fruitland Coal		
At total depth Same as above			11. Sec., T., R., M., or Block and Survey or Area Section 17, T32N, R7W		
14. Date Spudded 8/18/00			15. Date T.D. Reached 8/27/00		
16. Date Completed 9/10/00			17. Elevations (DF, RKB, RT, GL)* 6311' GR		
18. Total Depth: MD 3062' TVD 3062'			19. Plug Back T.D.: MD 3057' TVD 3057'		
20. Depth Bridge Plug Set: MD n/a TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Mud log		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit)					

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0	235'		105 SX	26	0	1 bbl
8-3/4"	7"	20#	0	2860'		L - 345 SX	145	0	
						T-50 SX	12.5	0	5 bbls
6-1/4"	5-1/2"	15.5#	2826'	3057'		n/a			

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	3052'	n/a						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Fruitland Coal	2870'	3062'	2895' - 3028'	.75"	144	
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
2870' - 3062'	only underreamed 6-1/4" hole to 9-1/2"; then surgeed well for 12 days cleaning out fill.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
SI	9/08/00	1	→						Flowing Pitot test
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
2"	n/a	12psia	→		1150	300			SI - waiting to first deliver

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						ACCEPTED FOR RECOM
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						FP 27 2000

NMOCD

FARMING  
BY                      OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SI waiting to first deliver

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

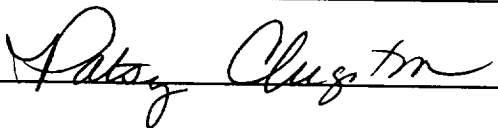
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	1176				
Ojo Alamo	2256	2336	Sandstone		
Kirtland	2336	2791	Sandstone and shale		
Fruitland	2791	2881	Shale, coal and ssandstone		
Fr Coal	2881	3006	Shale and coal		
Pictured Clf	3101		Marine Sands		
			Tops estimated, no OH logs run Tops were provided by John Bircher (contract geologist)		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Date 9/13/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.

SF-078460

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #244

9. API Well No.

30-045-30203

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 845' FSL & 1435' FWL  
Section 17, T32N, R7W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                      |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                      |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Liner &amp;</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>completion</u>  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RIH w/6-1/4" bit to 2800'. PT casing, rams and lines to 200# - 3 minutes and 1800 # 10 minutes. Good test. Drilled cement to 2861' and then drilled ahead to 3062' (TD). TD reached 8/27/00. Circ. RIH w/underreamer and underreamed 6-1/4" hole to 9-1/2" from 2870' to 3062'. COOH. Rotated & reciprocated well, surging well for approx. 12 days cleaning out fill. RIH w/5-1/2" 15.5# J-55 liner & set @ 3057' (PBTD). Liner hanger set @ 2826'. 224' of liner. RU to perforated liner @ 4 spf .75" hole as follows:

2895'-2899' (4') = 16 holes; 2904'-2908' (4') = 16 holes; 2967'-2974' (7') = 28 holes;  
2990'-3005' (15') = 60 holes; 3010'-3013' (3') = 12 holes; 3024'-3028' (4') = 12 holes; Total 144 holes

RD Blue Jet. GIH w/2-3/8", 4.7#, tubing and set @ 3052' w/"F" nipple set @ 3014'. ND BOP & valves. NU WH & PT - OK. Pumped off expendable check and RD & released rig 9/10/00 @ 1400 pm. Turned well over to production department to first deliver.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

9/13/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

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RECEIVED BY SMM OFFICE