

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Duplicate*
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RES'VR ☐ OTHER ☐

2. NAME OF OPERATOR
GREYSTONE ENERGY, INC.
3. ADDRESS AND TELEPHONE NO.
5802 HIGHWAY 64, FARMINGTON, NM 87410 (505) 632-8056

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1287' FSL & 1200' FWL - UL "M"
At top prod. interval reported below
At total depth SAME

14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH SJ 13. STATE NEW MEXICO

15. DATE SPUDDED 5/31/00 16. DATE T.D. REACHED 6/2/00 17. DATE COMPL. (Ready to prod.) 6/17/00
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2310' GR 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MM & JJJ 2237' 21. PLUG, BACK T.D., MD & TTT 2237'
22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY X
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) 1936' - 2150.32'
25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GAMMA & CCL 27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #	145' 148'	12-1/4"	190' FT 3 CLS "G" + 2% CACL 2	165' 58'
5-1/2" K55	17#	2310' 2308'	7-7/8"	600 CULET-RFC (TAIL) & G + 12% GEL (LEAD)	195' 48'
				270' 58'	594' 48'

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2166	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1936 TO 1940.16 .45 HOLES	DEPTH INTERVAL (MD) 1936' - 2150'
2096' TO 2107.44 .45 HOLES	AMOUNT AND KIND OF MATERIAL USED 15% ACID (1500 GAL) W/180 BALL SEALERS.
2133 TO 2118.20 .45 HOLES	FRAC'D @ 65 BPM W/127,900 GAL AMBOR 1020 & 250,000 # 16/30 PROPPANT.
2142 TO 2150.32 .45 HOLES	

33. PRODUCTION
DATE FIRST PRODUCTION 6/28/00 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping 2 X 1-1/4 X 15 3 tube pump WELL STATUS (Producing or PROD. shut-in)
DATE OF TEST 9/10/00 HOURS TESTED 24 ORIFICE SIZE TEST PERIOD PROD'N FOR OIL--BBL -0- GAS--MCF 24 WATER--BBL 25 GAS-OIL RATIO
FLOW TUBING PRESS CSG PRESS 30# CALCULATED 24-HOUR RATE OIL--BBL GAS--MCF WATER--BBL OIL GRAVITY-API (CORE.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESS David Roark

35. LIST OF ATTACHMENTS NOV 28 2000

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED [Signature] TITLE PRODUCTION TECHNICIAN FARMINGTON FIELD OFFICE NOV 28 2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapman Top for Stone Corral - 17

GEOLOGIC MARKERS			
LATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
NAME	MEAS. DEPTH	TRUE	VERT. DEPTH
11-1-511-19.1			
No dje-			
838	838	838	838
467	467	467	467
1740	1740	1740	1740
2210	2210	2210	2210
Waggoner			
Ojo-Armo			
Fruitland			
Pictured Cliffs			

MARK OF POROUS ZONES: Show all rupture zones of porosity and contains thereof core materials, and all
 20m tests including depth intervals tested 25-30" sec. line: 100 open, flowing and shut-in pressures, and
 series)