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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT 3 COPIES

Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF078244
Name of Operator GREYSTONE ENERGY, INC.	6. If Indian, Allottee or Tribe Name
Address and Telephone No. 5802 HIGHWAY 64, FARMINGTON, NM 87401	7. If Unit or CA, Agreement Designation
LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1102' FSL & 1323' FWL - UL "N" SEC. 19, T31N, R12W	8. Well Name and No. SHOOTIST #1
	9. API Well No. 30-045-30208
	10. Field and Pool, Or Exploratory Area FRUITLAND COAL
	11. County or Parish, State SAN JUAN, NEW MEXICO

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Commence Dril'g
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/21/01 Ran 62 jts 5-1/2" 17# production csg set @ 2402'. Cmt w/ (Lead) 100 sx 'C' + 12% gel+salt  
5# sk Kolite, 0.2% Antifoam. Density 11#/gal. Yield 3.91 cf/sx.  
(Tail) 150 sx 'RFC' Density 14.2#/gal. Yield 1.61 cf/sx  
TOC: Circ to surface. PR: 1500 psi for 30 min.  
TD @ 2402'. PBTD @ 2350'.

I hereby certify that the foregoing is true and correct

Signed Ray Echstein Title PRODUCTION TECHNICIAN Date June 12, 2001

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of Approval, if any: \_\_\_\_\_

18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

JUN 14 2001

APPROVED FOR FIELD OFFICE  
BY Jim

NMCCD