

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Duplicate*
(See other instructions
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 078464	
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WELL WORK <input type="checkbox"/> OVER DEEP- <input type="checkbox"/> EN PLUG <input type="checkbox"/> BACK DIFF. <input type="checkbox"/> RESVR OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR GREYSTONE ENERGY, INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87410 (505) 632-8056		8. FARM OR LEASE NAME, WELL NO. COGBURN #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1054' FNL & 1188' FEL - UL "A" At top prod. interval reported below At total depth SAME		9. API WELL NO. 30-45-30218	
14. PERMIT NO.		12. COUNTY OR PARISH SAN JUAN	
DATE ISSUED		13. STATE NEW MEXICO	
15. DATE SPUDDED 3/17/01	16. DATE T.D. REACHED 3/17/01	17. DATE COMPL. (Ready to prod.) 4/29/01	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 5815' KB 5828'
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MM & JJJ 2288'	
21. PLUG, BACK T.D., MD & TTT 2155'		22. IF MULTIPLE COMPL., HOW MANY?	
23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 1950 - 2095'		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/DEN/NEUT	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#	
146.96' 145'		12-1/4"	
5-1/2"		17#	
2291'		7-7/8"	
20bbbl H2O, 200 sc Cls B 3% Silicate, 3# sk Gilsomite 1/4# sk Cello-flake. (tail) 100sx (161cf) ClsB w/3% Silicate & 1/4# sk Celloflake.		Circ 5 bbl to surface.	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		2108.05	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1950' - 1959' 4 SPF .52 DIA		DEPTH INTERVAL (MD)	
1965' - 1968' 4 SPF .52 DIA		AMOUNT AND KIND OF MATERIAL USED	
1985' - 1990' 4 SPF .52 DIA		1950' - 2095'	
2009' - 2018' 4 SPF .52 DIA		Spearhead w/1500 gal 10% Formic Acid 14,500 gal AmBor	
2089 - 2095' 4 SPF .52 DIA		10/20(Pad), 34,999 gal AmBor 10/20(20/40 Mesh Brady)	
		& 1,500 gal AmGel (Flush). 125,000# (20/40 Mesh Brady)	
		Sand.	
33. PRODUCTION			
DATE FIRST PRODUCTION 5/17/01		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-in		DATE OF TEST 5/17/01	
HR'S TESTED 24		CHOKE SIZE 0.25	
PROD'N FOR TEST PERIOD		OIL—BBL -0-	
GAS—MCF 7		WATER—BBL 200	
FLOW TUBING PRESS		CSG PRESS 7#	
CALCULATED 24-HOUR RATE		OIL—BBL	
GAS—MCF		WATER—BBL	
OIL GRAVITY—API (CORE.)		TEST WITNESSED BY Jim Kirby	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test. Will be sold when producing.		35. LIST OF ATTACHMENTS	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Ray S. Echstein TITLE PRODUCTION TECHNICIAN DATE June 1, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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ADMINISTRATIVE OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO FRUITLAND	550'	712'	WATER WATER & GAS	OJO ALAMO	550'	550'
	1785'	2090'		FRUITLAND	1785'	1785'
				PICTURED CLIFFS	2090'	2090'