Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Designation and Serial No. SF078243

SUN	DRY NOTIC	ES	AND	REP	PORTS	ON W	VELLS	SEP Z	الآلا في	1	•
_	_							11.00			

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals (77)

7. If Unit or CA, Agreement Designation

	SUBMIT IN TRIPLICATE					
1. Type of Well Oil Well Well Well						
2. Name of Operator Roddy Production	Company, Inc.	% of .				
3. Address and Telephone No. P.O. Box 2221, For	armington, NM 87499	(505) 3 3 5				

1230' FNL - 740' FEL, Section 19, T31N, R12W,

4. Location of Well (Footage, Sec., T., R., M., or Survey Description

Owen No. 2A

-EB 2001

m: 1:10

30-045-30235

DIGT. 3

10. Field and Pool, or Exploratory Area Blanco Mesa Verde

11. County or Parish, State

8. Well Name and No.

9. API Well No.

San Juan, New Mexico

12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
	TYPE OF SUBMISSION	TYPE OF ACTION					
		Abandonment	Change of Plans				
	Notice of Intent	Recompletion	New Construction				
	Subsequent Report	Plugging Back	Non-Routine Fracturing				
	Subsequent Report	Casing Repair	Water Shut-Off				
		Altering Casing	Conversion to Injection				
	Final Abandonment Notice						

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

September 03, 2000: Spud 12 1/4" surface hole at 6:30 PM. Drill to 332'. Run 9 joints of 9 5/8", 36 ppf, J-55, ST&C, paragon ERW casing with Halliburton cement nose guide shoe to bottom. Casing set at 325' KB. Cement surface casing with 10 bbls fresh water preflush followed with 265 sacks (312.70 cf) Class H with 3% CaCl and 1/4 pps flocele. Circulate 23 bbls (109 sacks) good cement slurry to surface. Displace plug to 300' with 23.4 bbls fresh water. Plug down at 3:30 AM, 09/03/00. WOC 12 hours. Pressure test surface casing and BOPE to 600 psi for 15 minutes.

14. I hereby certify the foregoing is true and correct	7/	
Signed L. E. Fulk	Title Business Manager	ACCEPTED FOR RECO
(This space for Federal or State office use)	Title	Date FFB 0.2 2001
Approved by		FARMINGTON FIRE