

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Roddy Production Company, Inc.

3. Address and Telephone No.
P.O. Box 2221, Farmington, NM 87499 (505) 325-6220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1230' FNL - 740' FEL, Section 19, T31N, R12W, NMPM

5. Lease Designation and Serial No.
SF078243

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Owen No. 2A

9. API Well No.
30-045-30235

10. Field and Pool, or Exploratory Area
Blanco Mesa Verde

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
September 09, 2000: Drill 7 7/8" hole to 5046'. Run 114 joints(5061.15") of 4 1/2", 10.5 ppf, J-55, ST&C Condoven ERW casing w/Howco cement nose guide shoe @5045' & Howco Superseal II float collar @4999' (PBSD). Howco Type P DV tool @ 3299'. 4 1/2" x 7 7/8" centralizers @ 5022', 4910', 477', 4644', 4511', 4245' & 3978'. 4 1/2"x7 7/8" turbolizers @ 3445', 3354', 2466' & 1978'. Cement Stage I: Pump 50 bbls water spacer. Lead w/57 sks(165.87cf) Class H w/3% econolite, 10pps gilsonite & 0.5pps celloflake. Mixed & pumped @ 11.4ppg to yield 2.91cf/sk. Pump @ 3bpm & 350psi. Tail in w/245sks(338.10cf) 50/50 Class H Paz w/2% gel, 5pps gilsonite, 0.25pps celloflake, 0.4 fluid loss additive, 0.3% dispersant & 1.9% retarder. Mixed & pumped @ 13.5ppg to yield 1.38cf/sk. Pump @ 2.5bpm @ 350-100psi. Lost full returns w/20bbls mixed. Slow rate to 3.5bpm & then 2 1/2-3bpm from balance of mixing without returns. Displace w/30.4bbls water & 49.4bbls mud. Pump displacement @ 2.5bpm to get partial returns back w/33.5bbls displacement away. Full returns w/53bbls displacement away. Bump plug to 1200psi @ 7:00PM. Check float, not holding. Pressure up & shut in. Cement Stage II: 10bbls chemical wash & 10bbls fresh water as preflush. Lead slurry of 433sks(1260.03cf) of Class H w/3% econolite, 10pps gilsonite & 0.5pps celloflake. Mixed @ 11.4ppg to yield 2.91cf/sk. Pump @ 5bpm & 200-125psi. Tail w/50sks(59cf) of Class H w/2% CaCl & 0.25pps celloflake. Mix @ 15.6ppg to yield 1.11cf/sk. Pump @ 4.5-5bpm @ 125-300psi. Displace w/54.3bbls fresh water to bump plug to 2200psi to close DV. Circulate w/full returns throughout job. Circulated 79bbls(152sks) of lead slurry to surface. Job completed @ 12:30AM, 09/10/00.

ACCEPTED FOR RECORD

14. I hereby certify the foregoing is true and correct

Signed R. E. Field

Title Business Manager

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

FEB 02 2001

FARMINGTON FIELD OFFICE
BY Date 09/18/00

NMCCD