Signature

State of New Mexico

Submit to Appropriate Energy, Minerals and Natural Resources Department District Office Form C-105 State Lease - 6 copies Revised 1-1-89 Fee Lease - 5 copies DISTRICT I **OIL CONSERVATION DIVISION** P.O. Box 1980, Hobbs, NM 88240 WELL API NO. 30-045-30239 P. O. Box 2089 DISTRICT II 5. Indicate Type of Lease Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 STATE FEE X 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND 7. Lease Name or Unit Agreement Name 1a. TYPE OF WELL: OTHER OIL WELL GAS WELL X Allison Unit Com b. TYPE OF COMPLETION: WORK BACK RESVR OVER WELL 8. Well No. 2. Name of Operator #62B BURLINGTON RESOURCES OIL & GAS COMPANY 9. Pool name or Wildcat 3. Address of Operator Blanco Mesaverde PO BOX 4289, Farmington, NM 87499 4. Well Location 660 East Line North Line and Feet From The Feet From The Unit Letter A San Juan County, NM Range NMPM Section 12. Date Compl. (Ready to Prod.) 13. Elevations (DF&RKB, RT, GR, etc.) 14. Elev. Casinghead 11. Date T.D. Reached 10. Date Spudded 6319'GL, 6331'KB 1-6-01 12-8-00 12-15-00 Cable Tools 17. If Multiple Compl. How 18. intervals Rotary Tools 15. Total Depth 16. Plug Back T.D. Drilled By Many Zones? 0-5961 59611 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name No 4516-5932' Mesaverde 22. Was Well Cored 21. Type Electric and Other Logs Run CBL/GR/CCL CASING RECORD (Report all strings set in well) 23. AMOUNT PULLED CEMENTING RECORD HOLE SIZE WEIGHT LB/FT. DEPTH SET CASING SIZE 177 cu. ft. 12 1/4 218 9 5/8 32.3# 1355 cu. ft. 3602 8 3/4 20-23# **TUBING RECORD** LINER RECORD 24. DEPTH SET | PACKER SET SACKS CEMENT SCREEN BOTTOM SIZE 5883' SN @ 5877' 2 3/8 5956 361 cu. ft. 3457 4 1/2 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4516, 4518, 4540, 4542, 4548, 4550, 4552, 4554, 4556, 31,647 gal 20# inr gel, 185,000# 20/40 AZ sd, 63,800 SCF N2. 4558, 4560, 4564, 4566, 4582, 4601, 4648, 4650, 4652, 4516-4820 2353 bbl slk wtr. 100,000# 20/40 AZ sand. 4654, 4656, 4686, 4688, 4690, 4692, 4694, 4696, 4703. 4994-5540' 2073 bbl slk wtr. 100,000# 20/40 AZ sand. 5599-5932 4710, 4712, 4714, 4716, 4718, 4726, 4728, 4734, 4736, 4738, 4746, 4748, 4750, 4752, 4758, 4760, 4762, 4820, 4994, 5037, 5057, 5071, 5100, 5107, 5115, 5134, 5180, PRODUCTION Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Flowing Gas - MCF Gas - Oil Ratio Water - Rhi Oil - Bbl. Choke Size Prod'n for Hours Tested Date of Test Test Period 1-6-01 Oil Gravity - API - (Corr.) Water - Bbl Oil - Bbl Gas - MCF Calculated 24-Flow Tubing Press. Casing Pressure Hour Rate 1374 Pitot gauge SI 770 SI 778 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By To be sold 30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Name Peggy Cole

Date 1-15-01

Regulatory Supervisor

Title

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico				Northwestern New Mexico				
T. Anhy		T. Canyon		Γ. Ojo Alan	no	2185'	T. Penn. "B"	
T. Salt		T. Strawn	T. Kirtland-Fruitland		Fruitland 230	06-2755'	T. Penn. "C"	
B. Salt		T. Atoka	T. Pie		Cliffs	3120'	T. Penn. "D"	
T. Yates		T. Miss	1	T. Cliff House		4964'	T. Leadville	
T. 7 Rivers		T. Devonian	٦	T. Menefee 5342'		5342'	T. Madison	
T. Queen		T. Silurian	٦	T. Point Lookout 5578'		5578'	T. Elbert	
T. Grayburg		T. Montoya	7	T. Mancos			T. McCracken	
T. San Andres		T. Simpson	T. Gallup				T. Ignacio Otzte	
T. Glorieta		T. McKee	Base Greenhorn				T. Granite	
T. Paddock		T. Ellenburger	T. Dakota				T. Lewis 3356'	
T. Blinebry		T. Gr. Wash	T. Morrison				T. Hrfnito. Bnt. 4093'	
T. Tubb		T. Delaware Sand	T. Todilto				T. Chacra 4514'	
T. Drinkard		T. Bone Springs	T. Entrada				T. Graneros	
T. Abo		<u>T</u>		T. Wingate			<u>T</u> .	
T. Wolfcamp		<u>I</u>		T. Chinle			<u>I</u> .	
T. Penn T. Cisco (Bough C)		T		T. Permian			Ţ	
I. CISCO	(Bough C)	'		T. Penn "A	·		т	
OIL OR GAS SANDS OR ZONES								
No. 1, from		to	No. 3, from				to	
No. 2, from		to		No. 4, fro	om		to	
IMPORTANT WATER SANDS								
Include data on rate of water inflow and elevation to which water rose in hole.								
No. 1, 1	from	to	foot					
No. 2, from		to	foot					
No. 3, from		to						
			/ A			-1 - 4 '6		
	,	LITHOLOGY RECORD (Ą	πacn a	aditional	sneet if	necessary)	
From	То	Lithology		From	То	Thicknes s in Feet	Lithology	
2185'	2306'	White, cr-gr ss.	$\ \ $					
2306'	2755'	Gry sh interbedded w/tight, gry,	Н					
		fine-gr ss.	П					
2755'	3120'	Dk gry-gry carb sh, coal, grn silts,	П			1		
2100	10120	1	H			Į.	D	
0.4001	0050	light-med gry, tight, fine gr ss.	П			l	Perfs Continued: 5205, 5235,	
3120'	3356'	Bn-Gry, fine grn, tight ss.	П			1	5253, 5294, 5302, 5307, 5319,	
3356'	4093'	Shale w/siltstone stringers					5323, 5334, 5340, 5375, 5400,	
4093'	4514'	White, waxy chalky bentonite	П				5424, 5438, 5458, 5483, 5506,	
4514'	4964'	Gry fn grn silty, glauconitic sd				1	5525, 5540, 5599, 5608, 5616,	
	1	stone w/drk gry shale					5626, 5631, 5640, 5664, 5687,	
4004	5240	1				1		
4964'	5342'	ss. Gry, fine-grn, dense sil ss.	П				5719, 5726, 5752, 5766, 5784,	
5342'	5578'	Med-dark gry, fine gr ss, carb sh	Ш			ļ	5796, 5820, 5840, 5847, 5867,	
	1	& coal		1	I	1	5076 5000 5005 5016 5022 5022	

5961'

5578'

Med-light gry, very fine gr ss w/

formation

frequent sh breaks in lower part of