

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078115

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Grenier #1B

9. API WELL NO.

30-045-30240

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.6, T-31-N, R-11W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ DHC-2605

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1650'FNL, 790'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED
7-25-00

16. DATE T.D. REACHED
7-31-00

17. DATE COMPL. (Ready to prod.)
11-3-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
6504'GL/6519'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7789'

21. PLUG, BACK T.D., MD & TVD

7786'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY

ROTARY TOOLS
0-7789'

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7569-7740' Dakota

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Array Ind./Litho-Density Comp. Neutron/CBL/GR/CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	236'	12 1/4	236 cu ft	
7	20#	3378'	8 3/4	1150 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3216'	7788'	571 cu ft		2 3/8	7715'	SN @ 7708'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
7569-7581', 7596-7607', 7657-7675', 7682-7692', 7701-7710', 7730-7740'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) 7569-7740' AMOUNT AND KIND OF MATERIAL USED 2345 bbl 30# slk wtr, 32,000# 20/40 Mesh Brady sand.

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11-2-00							

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 350	SI 430			703 Pitot gauge		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

DEC 08 2000

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor

BY [Signature] DATE 11-20-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	1350'	1416'	White, cr-gr ss.	Ojo Alamo	1350'	
Kirtland	1416'	2540'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1416'	
Fruitland	2540'	3160'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2540'	
Pictured Cliffs	3160'	3293'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3160'	
Lewis	3293'	3818'	Shale w/siltstone stringers	Lewis	3293'	
Huerfanito Bentonite*	3818'	4235'	White, waxy chalky bentonite	Huerfanito Bent	3818'	
Chacra	4235'	4618'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chacra	4235'	
Cliff House	4618'	4955'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4618'	
Menefee	4955'	5382'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4955'	
Point Lookout	5382'	5780'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5382'	
Mancos	5780'	6745'	Dark gry carb sh.	Mancos	5780'	
Gallup	6745'	7452'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6745'	
Greenhorn	7452'	7512'	Highly calc gry sh w/thin lmst.	Greenhorn	7452'	
Graneros	7512'	7656'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7512'	
Dakota	7656'	7789'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7656'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)