## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico Ene gy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101 Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DI	RILL, RE-ENTER,	DEEPEN PLUGBACK,	OR ADD A ZONE
		- 23 73 73 73 83 A	

	<sup>1</sup> Operator Name and A	ddress.	<sup>2</sup> OGRID Number
Burlington Resource	ces Oil & Gas Company		14538
PO Box 4289, Farmington, NM	87499	A S C 2000	<sup>3</sup> API Number 30 – 045- 30 Z S
<sup>4</sup> Property Code 6784	Allison Unit	Property Name	'Well No. 47B

<sup>7</sup> Surface Location Styl Feet from the East/West line County North/South line UL or lot no. Section Township Range Lot Idn West San Juan 675 North 2655 F 8 6W 32N

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

Troposed Bottom Trofe Education in Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
		<sup>9</sup> Propos	sed Pool 1		-		<sup>10</sup> Propo	osed Pool 2	
Blanco M	esavero	le							

11 Work Type Code	12 Well Type Code	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type Code	<sup>15</sup> Ground Level Elevation	
N	G	Rotary	Fee	6125' GL	
<sup>16</sup> Multiple	17 Proposed Depth	<sup>18</sup> Formation	<sup>19</sup> Contractor	<sup>28</sup> Spud Date	
N	5627'	Blanco Mesaverde	N/a	N/a	

<sup>21</sup> Proposed Casing and Cement Program

Hole Size Casing Size		Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC	
12 1/4"	9 5/8"	32.3#	200'	188 cu.ft.	Surface	
8 3/4"	7"	20#	2387'	718 cu.ft.	Surface	
6 1/4"	4 1/2"	10.5#	5627'	480 cu.ft.		

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

11" 2000 psi minimum double gate BOP

R11003 Traut4

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and best ef.	OIL CONSERVATION DIVISION					
Signature: Dealling (a.C.	Approved by					
Printed name: Peggy Cole	Title: DEPUTY OIL & GAS INSPECTOR, DIST. 40					
Title: Regulatory/Compliance Supervisor	Approval Park Y 3 0 2000 Expiration Date MAY 3 0 2001					
Date: 5-25-0C Phone: 505-326-9700	Conditions of Approval: Attached □					

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Résources (-epartment

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back

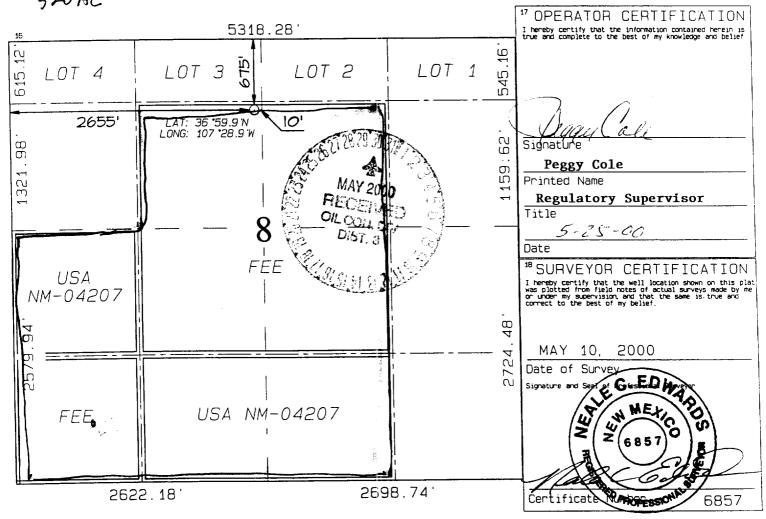
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AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

	'API Number			²Pool Code		³Pool Name				
30-045-	300	35	\	72319		Blanco Mesaverde				
*Property			<sup>3</sup> Property Name						'Well Number	
6784			ALLISON UNIT						47B	
'OGRID N	10.		*Operator Name						Elevation	
14538			BURLI	NGTON	RESOURCES	OIL & GAS	COMPANY		6125 -	
					<sup>lo</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
F	.8	32N	6W 675 NORTH 2655 WES					WEST	SAN JUAN	
	<u>                                     </u>	11 B	ottom	Hole L	ocation I	f Different	From Surf	ace		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	2773	<sup>13</sup> Joint or In	fill 14 Cons	solidation Code	15 Onder No.	13 Trac	<u> </u>			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87808 (808) 827-7131

Burlington Resources Oil & Gas Company P. O. Box 4289 Farmington, New Mexico 87499-4289 Attention: Peggy Bradfield OIL CON. DIV.

Administrative Order NSL-4103

Dear Ms. Bradfield:

Reference is made to your application dated July 20, 1998 for an exception to the well location requirements provided within the "Special Rules and Regulations for the Blanco-Mesaverde Pool/Special Rules and Regulations for the Basin-Dakota Pool," as promulgated by Division Order No. R-10987, for Burlington Resources Oil & Gas Company's ("Burlington") proposed Allison Unit Well No. 47 (API No. 30-045-29526) to be drilled at an unorthodox gas well location in both the Blanco-Mesaverde and Basin-Dakota Pools 600 feet from the South line and 790 feet from the West line (Unit M) of Section 8, Township 32 North, Range 6 West, NMPM, San Juan County, New Mexico.

Gas production attributed to the well from both pools is to be dedicated to the previously authorized 320-acre non-standard gas spacing and proration units, both of which comprise the following described area:

San Juan County, New Mexico
TOWNSHIP 32 NORTH, RANGE 6 WEST, NMPM
Section 8: SW/4 NE/4, SE/4 NW/4, SW/4, and W/2 SE/4.

By Division Order No. R-11003, issued in Case No. 11989 dated July 13, 1998, this 320-acre unit was approved for gas production from the Blanco-Mesaverde Pcol. By Division Order No. R-2046, issued in Case No. 2327 dated August 14, 1961, as amended by Division Order No. R-2046-A, issued in Case No. 7479 dated March 2, 1982, the same acreage was designated a non-standard gas spacing and proration unit for Basin-Dakota Pool gas production.

The application has been duly filed under the provisions of Rules 104.F and 605.B of the Rules and Regulations of the New Mexico Oil Conservation Division ("Division").

By the authority granted me under the provisions of Division Rule 104.F(2), the above-described unorthodox Basin-Dakota/Blanco-Mesaverde gas well location for the Allison Unit Well No. 47 is hereby approved. This well and both previously authorized non-standard spacing units will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico.

Sincerely,

Lori Wrotenbery

Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec

U. S. Bureau of Land Management - Farmington

File: Case No. 11989