

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Koch Exploration Company PO Box 489 Aztec, New Mexico 87410		<sup>2</sup> OGRID Number 12807
		<sup>3</sup> Reason for Filing Code NW
<sup>4</sup> API Number 30 - 045-30256	<sup>5</sup> Pool Name Blanco Mesa Verde	<sup>6</sup> Pool Code 72319
<sup>7</sup> Property Code 5656	<sup>8</sup> Property Name Gardner	<sup>9</sup> Well Number 2A

II. <sup>10</sup> Surface Location

UL or lot no. C	Section 31	Township 32N	Range 8W	Lot Idn C	Feet from the 1060	North/South Line North	Feet from the 1310	East/West line West	County San Juan
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<sup>11</sup> Bottom Hole Location

UL or lot no. C	Section 31	Township 32N	Range 8W	Lot Idn C	Feet from the 1060	North/South line North	Feet from the 1310	East/West line West	County San Juan
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 12/6/00	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
151618	El Paso Field Services PO Box 2511, Houston, TX 77252-2511	2827397	G	
00918	Giant Refining Company 111 CR 4990, Bloomfield, NM 87413	2827396	O	

IV. Produced Water

<sup>23</sup> POD 2827398	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date 10/10/00	<sup>26</sup> Ready Date 12/8/00	<sup>27</sup> TD 6200'	<sup>28</sup> PBTD 6187' KB	<sup>29</sup> Perforations 4394' - 6130'	<sup>30</sup> DHC, DC, MC DC
<sup>31</sup> Hole Size 12 1/4"	<sup>32</sup> Casing & Tubing Size 9 5/8", 36#, J-55	<sup>33</sup> Depth Set 234.28'	<sup>34</sup> Sacks Cement 185		
8 3/4"	7", 20#, J-55	3949' w/ DV Tool @ 3105'	482		
6 1/4"	4 1/2", 10.5#, J-55	6193'	144		
	2 3/8", 4.7#, J-55	6096.42			

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date As Soon As Possible	<sup>37</sup> Test Date 10/28-10/30 & 12/5-12/7/00	<sup>38</sup> Test Length 93 hrs	<sup>39</sup> Tbg. Pressure 760 12/8/00	<sup>40</sup> Csg. Pressure 765 12/8/00
<sup>41</sup> Choke Size 1/2" & 3/4"	<sup>42</sup> Oil 0	<sup>43</sup> Water 386.38	<sup>44</sup> Gas 3,199 MCF	<sup>45</sup> AOF 1,333	<sup>46</sup> Test Method F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Donald Johnson

Title: Operations Manager

Date: 12/8/00

Phone: (505) 334-9111

OIL CONSERVATION DIVISION

Approved by:

SUPERVISOR DISTRICT #3

Title:

Approval Date: DEC 21 2000

\* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date