Form C-105
Revised 1-1-89

Submit to Appropriate District Office
State Lease 6

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
P.O.Box 2088
Santa Fe, New Mexico 87504-2088

AUG 2000 RECEIVED OIL CON. DIV. DIST. 3

WELL API NO. 30-045-30265

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name: Schneider Gas Com

2. Name of Operator: Amoco Production Company — Attention: Melissa Velasco

8. Well No.: 1B

3. Address of Operator: P.O. Box 3092 Houston TX, 77253 — 281-366-2548

9. Pool name or Wildcat: Blanco Mesaverde

4. Well Location
Unit Letter K : 2320' Feet From The South Line and 1720' Feet From The West Line
Section 28 Township 32N Range 10W NMPM San Juan County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. *(Ready to Prod.)*	13. Elevations *(DF & RKB, RT,GR,etc.)*	14. Elev. Casinghead
06-18-00	06-23-00	08-10-00	6077'	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
5417'	5417'			YES	NO

19. Producing Interval(s), of this completion - Top, Bottom, Name: 4754' - 5298' Blanco Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run: TDT

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" J55	32.3#	150'	8 3/4"	302 SXS CLS B to SURF	
7" J55 N80	20# & 23#	2411'	8 3/4"	336 SXS CLS B to SURF	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	2254'	5417'	284 SXS	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5226'	

26. Perforation record (interval, size, and number)

1. 5031' – 5298' 2 JSPF .330 inch diameter, total 48 shots
2. 4754' – 4977' 2 JSPF .330 inch diameter, total 48 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5031' 5298'	93,820# 20/40 sand
4754' 4977'	108,024# 20/40 sand

28. PRODUCTION

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*
	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10 Oct 2000	12	3/4		Trace	1600	Trace	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - *(Corr.)*
	325#					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*: To be sold — Test Witnessed By

30. List Attachments

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Melissa Velasco Printed Name Melissa Velasco Title Permitting Tech Date 8-14-00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1379'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1532'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2887'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4750'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4828'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5183'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5316'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

COMPLETION SUBSEQUENT REPORT
Schneider Gas Com 1B
08/14/00

06/26/00 MIRUSU & & Ran TDT logs.

07/07/00 Install Frac valve & Pressure test CSG. Held OK. Perf 1st stage - the Point Lockout & Menefee formations @ the following intervals with 2 JSPF, .330 inch diameter, total 48 shots:

5031'	5104'	5188'	5231'	5274'
5035'	5110'	5192'	5242'	5279'
5080'	5115'	5203'	5256'	5294'
5090'	5124'	5214'	5264'	5298'
5100'	5145'	5222'	5269'	

07/10/00 RU & Frac 1st stage 5031' - 5298' pumped w/500 GALS of 15% HCL Acid ahead then 93,820# 20/40 sand w/Slickwater. Set CIBP @ 5000'. Perf 2nd Stage - the Cliffhouse Formation @ the following intervals with 2 JSPF, .330 inch diameter, total 48 shots:

4754'	4789'	4818'	4876'	4936'
4760'	4795'	4852'	4884'	4948'
4765'	4800'	4856'	4916'	4972'
4776'	4806'	4863'	4924	4977'
4780'	4813'	4870'	4929'	

RU & Frac 2nd Stage 4754'-4977' - pumped 500 GAL of 15% HCL Acid ahead then Frac w/108,024# 20/40 sand w/Slickwater.

08/02/00 RU & lay lines. Strap TBG. TIH PU mill & TBG. Tag fill @ 4724'. PU Swivel & C/O to CIBP @ 5115'. Run soap sweep & TOH above liner.

08/03/00 TIH & C/O fill to CIBP. PU & flow well on choke. TIH & Tag fill. TOH above liner & flow well. Flow well to pit on $\frac{3}{4}$" choke.

08/04/00 Flow well to pit. C/O to CIBP. Mill up CIBP. PU TBG & Tag fill - 5180'. C/O to 5320'. TOH above liner & flow well to pit on choke.

08/05/00 Flow well overnight. Flow well on choke to pit.

08/07/00 Flow well on choke. TIH & C/O fill & drill out to a hard PBD of 5417'. Run soap sweep & flow well naturally on full open lines. TIH & C/O 40' fill. TOH above liner & RU to flow. RU & flow well to cleanup.

COMPLETION SUBSEQUENT REPORT
Schneider Gas Com 1B
08/14/00

08/08/00 Flow well overnight to pit. TIH & tag 37' of fill. C/O to PBD. TOH above perfs. Flow well full open. TIH & tag 25' fill. C/O & TOH above liner. Flow well on choke.

08/09/00 Flow well. TIH & tag 27' of fill. Flow well natural full open. TIH & tag 7' of fill. C/O & TOH above liner & RU to flow. Flow well on $\frac{3}{4}$" choke overnight.

08/10/00 Flow well overnight for test. TIH & tag 9' of fill. C/O fill & run soap sweeps. TOH w/mill & TBG. TIH w/BHA & TBG. Land TGB @ 5226'. ND BOP & NUWH. RU B/R & pull TBG plug.

RDMOSU Rig released @ 1700 hrs.