## FORM APPROVED Form 3160 OMB NO. 1004-0136 (July 1,62) (Other instructions on **UNITED STATES** Expires: February 28, 1995 APR PO S 2000 BEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. 14-20-604-62 BUREAU OF LAND MANAGEMENT Bureau of Land Management Lian, ALLOTTEE OR TRIBE NAME OIL CON. DIV FOR PERMIT TO DRILL OR DEEPLEAGO Colorado Ute Mountain Ute Tribe 7. UNIT AGREEMENT NAME 1a. TYPEO DEEPEN L b. TYPE OF WELL MULTIPLE X FARM OR LEASE NAME, WELL NO SINGLE WELL Ute Indians A 2. NAME OF OPERATOR Cross Timbers Operating Company 9. API WELL NO. 3. ADDRESS AND TELEPHONE NO NM 87401 10. FIELD AND POOL, OR WILL AT A POOL OF THE PORT MORTISON W.C.3 I NEW MARKET AND POOL OF THE PORT OF THE PORT OF THE POOL OF T 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) R14Wthereof and other holders of operating VEY OR AREA At proposed prod. zone rights hold legal or equitable titlesec 2. T31N, R14Wto those rights in the subject lease UNITY OR PARISH 794' FNL & 300' FEL Unit A, Sec 2 R14W T31N 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 13. STATE which are committed hereto. San Juan NM Please see Attched Surface Use Program 15. DISTANCE FROM PROPOSED 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. TO THIS WELL (Also to nearest drlg, unit line, if any) 300 NE/4 160 acres 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION 19. PROPOSED DEPTH TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 550 3.600' ~ Rotary 21. ELEVATIONS (Show whether DF,RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 6.096' GL ~ Summer 2000 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE GRADE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH OLIANTITY OF CEMENT 12/-1/4" 9-5/8" H-40 32.3# 500 260 sx C1 "B" 8-3/4" 7" J-55 625 sx 50/50 Poz & 100 sx C1 "B" 20.0# 3.600 Venting / Fiaring approved for 80 ( per NTL-4A Set 9-5/8", 32.3#, H-40 STC surface csq @ 500'. Cmt w/approx 260 sx C1 "B" cmt w/additives. Attempt to circ cmt to surface. Install & test BOP equipment as required. Drill 8-3/4" hole to approx 1,245'. PU Directional Drilling tools & kick off drlg at 10.24 deg angle & a azimuth of 180 deg (south). Set 7", 20.0#, J-55, STC production csg @ 3,600' TVD. Cmt w/approx 625 sx 50/50 Poz cmt w/additives followed by 100 sx Cl "B" cmt w/additives. Final cmt volumes will be obtained fr/caliper log + 40% excess. Attempt to circ cmt to surface. SEE ATTACHED **CONDITIONS OF APPROVAL** IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposalis to deepen, give dataon present productive zone and proposednew productive zone. If proposal deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any 24. SIGNED

\*See Instructions On Reverse Side

| Title 18 U.S.C. Section 1001, makes it a crime for any personknowingly and will fully to make to any department agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVAL DATE

NNERALS STAFF CHIEF

APPROVED FOR A PERIOR NOT TO EXCEED 1 YEAR.

MAY 3 0 2000

(This space for Federal or State office use)

HOLD CTOP FOR OF APPROVAL IF ANY A (SOFFEY)

/s/ JOHN L. PECOR

District I PO Box 1980, Hobbs, NM 88241-1980

Pistrict II PO Drawer DO. Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back it to Appropriate District Office

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

			WELL	LOCATI	ON AND A	CREAGE DEDI	CATION PL	.AT			
30.00	API Numbe	r 2268	97	Pool Code Pool Name  O23/970241 WC 31N14W02A ENTRADA							
Property	Code	Property Name UTE INDIANS A							30		
'0GAID No. 167067		*Operator Name CROSS TIMBERS OPERATING COMPANY							*Elevation 6096 '		
<sup>10</sup> Surface Location											
U or lot no.	Section 2	Township 31N	Pange 14W	Lat Ion	Feet from the	NORTH	Feet from the	East/West line EAST			JUAN
<sup>11</sup> Bottom Hole Location If Different From Surface											
U or lot no.	Section	Township	Range LLHAO	Lot Ion	Feet from the	North/South line	Feet from the	East/West	line	County	
12 Cedicated Acres		Doint or Infill 24 Cons		solidation Code	<sup>15</sup> Order No.						
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION											
.96 . .C. LOT 4		LC	5 )T 3	280.00	LOT 2	LOTI		RATOR C tify that the i plete to the be			

w Fother ignature oren W. Fothergill rinted Name Production Engineer itle Denuon 14, 2000 \*SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by see or under my supervision, and that the same is true and correct to the best of my belief. 1999 DECEMBER 30. 00 2640.00 Date of Surya POPERSO 6857



## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fc, New Mexico 87505 (505) 827-7131

February 29, 2000

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RECEIVED

MAR 0 3 2000

LAND DEPARTMENT

Cross Timbers Oil Company 810 Houston Street - Suite 2000 Fort Worth, Texas 76102-6298 Attention: Edwin S. Ryan, Jr. CC: GARN Markeshad - Farming. Bobby Smith - MIDLANS Barry Voist

Round Hosey Uter INDIANS A # 30

Administrative Order NSL-4416(BHL)

Dear Mr. Ryan:

Reference is made to the following: (i) your application dated February 23, 2000; (ii) your telephone conversation with Mr. Michael E., Stogner, Chief Hearing Officer/Engineer with the New Mexico Oil Conservation Division ("Division") in Santa Fe, on Monday, February 28, 2000; (iii) supplemental data telefaxed on February 29, 2000; and (iv) the records of the Division: all concerning Cross Timbers Operating Company's ("Cross Timbers") request for a non-standard subsurface gas well location, pursuant to Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999, and 111.C (2), to be applicable to the Morrison and Entrada formations, for the proposed Ute Indians "A" Well No. 30 to be drilled from a surface location 400 feet from the North line and 300 feet from the East line (Lot 1/Unit A) of Section 2, Township 31 North, Range 14 West, NMPM, as projected into the unsurveyed Ute Mountain Indian Reservation, San Juan County, New Mexico. Lots 1 and 2 and the S/2 NE/4 (NE/4 equivalent) of Section 2, being a standard 160.24-acre gas spacing and proration unit for both intervals, is to be dedicated to this well.

It is our understanding that Cross Timbers intends to kickoff from the vertical portion of this wellbore at a depth of 1,245 feet to the south and directionally drill to an estimated true vertical depth of 3,800 feet within the Entrada formation at a targeted unorthodox bottomhole location to be approximately 850 feet from the North line and 300 feet from the East line (Unit H) of Section 2.

The geologic interpretation submitted with this application, based on 3-D seismic data, indicates that drilling this well to the proposed unorthodox bottomhole location will enable Cross Timbers to intersect both the potentially productive Morrison and Entrada formations at positions that appear to be more structural advantageous then the nearest standard gas well location within the NE/4 equivalent of Section 2.

The applicable drilling window or "producing area" within the shallower Morrison formation for this wellbore shall include that area within the subject 160.24-acre gas spacing and proration unit comprising the NE/4 equivalent of Section 2 that is:

- Page 2
- (a) no closer than 660 feet to the south and west boundaries of this unit;
- (b) no closer than 600 feet from the North line of Section 2; and
- (c) no closer than 300 feet to the East line of Section 2.

The applicable drilling window or "producing area" within the deeper Entrada formation for this wellbore shall include that area within the subject 160.24-acre gas spacing and proration unit comprising the NE/4 equivalent of Section 2 that is:

- (a) no closer than 660 feet to the south and west boundaries of this unit;
- (b) no closer than 660 feet from the North line of Section 2; and
- (c) no closer than 300 feet to the East line of Section 2.

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described non-standard subsurface gas producing areas/bottomhole gas well locations for the Morrison and Entrada formations underlying the NE/4 equivalent of Section 2 are hereby approved.

Further, Cross Timbers shall comply with all provisions of Division Rule 111 applicable in this matter.

Sincerely,

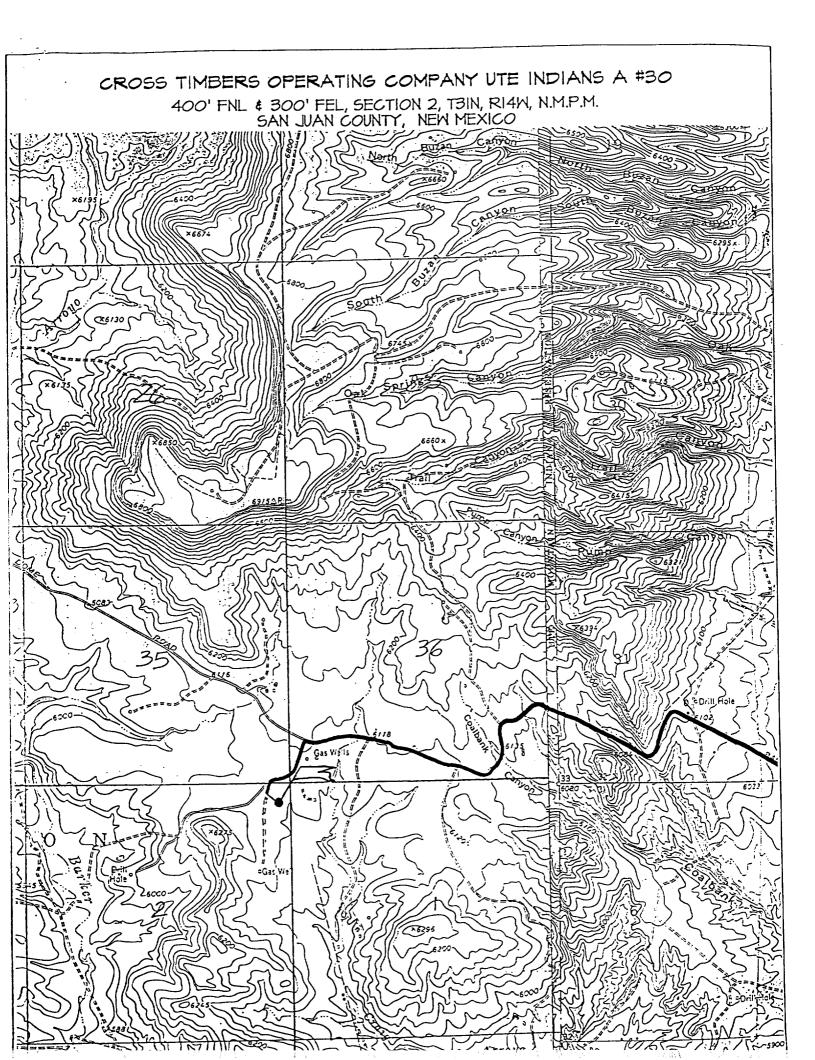
Lori Wrotenbery

Director

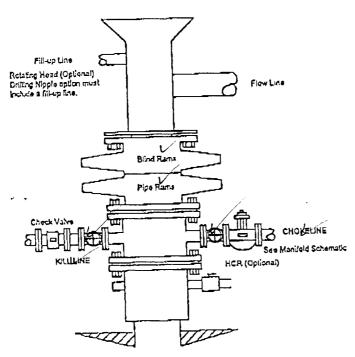
LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec U. S. Bureau of Land Management - Durango

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## BOPE SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 - NORMAL PRESSURE CROSS TIMBERS OPERATING COMPANY STANDARD



## CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS 2M SERVICE CROSS TIMBERS OPERATING COMPANY STANDARD

