


Schlumberger

Anadrill

MDC Operations
9900 West Interstate 20
Midland, Texas 79706
Phone (915) 563-3057
Fax (915) 563-3059

July 20, 2000

Oil Conservation Division
District I
P.O. Box 1960
Hobbs, New Mexico 88241-1960

BHL: 762 FSA, 837 FEL
Sec 32, T 32N, R 10W

Re: BP Amoco
Martinez Gas Com A
San Juan Co, New Mexico
API # 30-045-30285

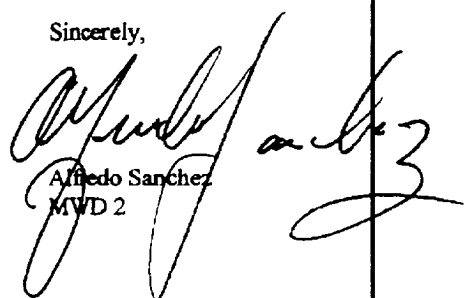
#1B 0-32-32N-10W

Enclosed, please find the original and one copy of the survey performed on the referenced well by Anadrill, a division of Schlumberger Technology Corporation. Other information required by your office is as follows:

<u>Name & Title of Surveyor</u>	<u>Drainhole Number</u>	<u>Surveyed Depths</u>	<u>Dates Performed</u>	<u>Type of Survey</u>
Alfredo Sanchez MWD 2	#1	169-2181	7/15/00-7/17/00	MWD/D&I

A certified plat on which the bottom hole is oriented both to the surface location and to the lease lines (or unit lines in case of pooling) is attached to the survey report. If any other information is required, please contact the undersigned at the letterhead address and phone number.

Sincerely,


Alfredo Sanchez
MWD 2

Enclosures: 2

PO BOX 4990 FARMINGTON NM 87499 (505) 599-2111

TELLING INSTRUCTIONS:

OCD use only

County _____

Land Type _____

Liq. Transporter _____

Choke

AOF

Date _____

was made on 05-OCT-95

Pool

BLANCO - MESA VERDE

97-922-01
Meter Code

Site Code
09-436-01

Well No. 1E

Unit Letter

C

27-29-10
S-T-R

lease

ARMENTA GAS COM

Operator

AMOCO PRODUCTION COMPANY

for delivery of gas from the

Disconnection

Date _____

Reconnection

First Delivery

Date _____

Initial Potential

Connection

X

First Delivery

9/20/95

Initial Potential

This is to notify the Oil Conservation Division of the following:

GAS WELL CONNECTION, RECONNECTION, OR DISCONNECTION NOTICE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

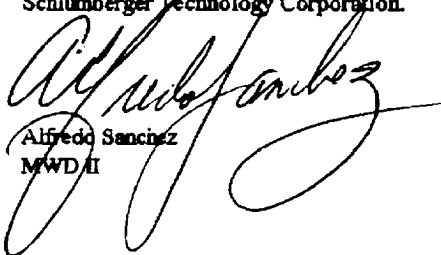
Form C-135
Adopted 4-1-91
SEE FILING INSTRUCTIONS
BOTTOM OF PAGE

	Schlumberger Anadrill
--	-----------------------

MDC Operations
9900 West Interstate 20
Midland, Texas 79706
Phone (915) 563-3057
Fax (915) 563-3059

State of Texas
County of Midland

I, Alfredo Sanchez, certify that, I am employed by Anadrill, a division of Schlumberger Technology Corporation; that I did on the days of 07/15/00 through 07/17/00 conduct or supervise the taking of MWD surveys from a depth of 169 feet to a depth of 2181 feet; that the data is true, correct, complete and within the limitations of the tool as set forth by Anadrill, a division of Schlumberger Technology Corporation; that I am authorized and qualified to make this report; that this survey was conducted at the request of BP AMOCO for Martinez Gas Com A, API # 30 045 30285 in San Juan County New Mexico; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by Anadrill, a division of Schlumberger Technology Corporation.


Alfredo Sanchez
MWD II

Each transporter of gas from a provided gas well shall submit this form in duplicate to the appropriate district office of the Division within 30 days following the connection, reconnection, or disconnection of a well from their gathering system, in accordance with Rule 1104, Rule 1135, and R-8170 as amended;

AOF	Choke
1	1
2	2
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4	4
5	5
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98	98
99	99
100	100

RECEIVED
OCT 10 1955
OIL CON. DIV.
DIST. 3

BLANCO - MESA VERDE

Well No.	Unit Letter	S-T-R
6A	C	21-29-06

SAN JUAN 29-6 30-034-21251

PHILLIPS PETROLEUM COMPANY

Disconnection

Connection	First Delivery	Date	Initial Potential
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This is to notify the Oil Conservation Division of the following:

GAS WELL CONNECTION, RECONNECTION, OR DISCONNECTION NOTICE

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-135
Adopted 4-1-91
SEE FILING INSTRUCTIONS
BOTTOM OF PAGE

Schlumberger

Anadrill

Survey Calculation Sheet

Company **BP AMOCO**Well **MARTINEZ GAS COM A**Rig **AWS 507**Anadrill **A. SANCHEZ**Job No. **4000 - 5081**Tgt. Inc. **10.00**Mag. Dec **11.676** Grid Decl. **-.04**Target Tv **2028**Target Az **93.69**

Tgt. Coord _____

Date	No.	DEPTH	INC.	AZM	C.L.	T.V.D.	V.S.	N/S	E/W	DLS	B.D.	BRN	WR
15-Jul	KOP												
	1	169	0.41	232.54	169	169.00	-0.46	0.37 S	0.48 W	0.24	0.24	#####	137.60
	2	200	0.54	105.10	31	209.00	-0.40	0.47 S	0.43 W	2.75	0.42	#####	-411.10
	3	231	1.74	00.04	31	230.99	0.22	0.51 S	0.18 E	3.96	3.87	#####	-48.58
	4	262	2.91	01.24	31	261.97	1.47	0.53 S	1.44 E	3.78	3.77	#####	3.87
	5	293	4.05	00.58	31	292.91	3.35	0.56 S	3.32 E	3.68	3.68	#####	-2.13
	6	324	5.23	00.50	31	323.81	5.85	0.56 S	5.83 E	3.82	3.81	#####	-3.19
	7	355	6.36	00.78	31	354.65	8.98	0.57 S	8.96 E	3.67	3.65	#####	3.84
	8	386	7.51	01.82	31	385.42	12.72	0.66 S	12.70 E	3.73	3.71	#####	3.35
	9	417	8.49	03.22	31	416.12	17.03	0.85 S	17.01 E	3.22	3.16	#####	4.52
	10	448	9.57	03.50	31	448.74	21.84	1.14 S	21.82 E	2.84	2.84	#####	1.19
16-Jul	11	479	10.21	04.73	31	477.29	27.11	1.52 S	27.07 E	2.78	2.71	#####	3.77
	12	512	11.37	04.77	33	509.71	33.29	2.03 S	33.23 E	3.52	3.52	#####	0.12
	13	543	12.40	06.11	31	540.04	39.89	2.64 S	39.00 E	3.03	3.52	#####	4.32
	14	573	13.59	05.60	30	560.26	46.44	3.34 S	46.32 E	3.78	3.77	#####	-1.40
	15	603	14.59	04.24	30	598.36	53.74	3.97 S	53.60 E	3.53	3.33	#####	-4.83
	16	635	15.78	02.10	32	629.24	62.12	4.42 S	61.97 E	4.11	3.72	#####	-6.69
	17	665	16.97	02.01	30	658.03	70.58	4.73 S	70.42 E	3.97	3.97	#####	-0.30
	18	697	17.99	01.72	32	688.55	80.18	5.04 S	80.03 E	3.20	3.19	#####	-0.91
	19	728	18.94	02.58	31	717.95	90.00	5.41 S	89.84 E	3.19	3.06	#####	2.77
	20	760	20.05	02.84	32	748.12	100.68	5.91 S	100.50 E	3.48	3.47	#####	0.81
	21	790	21.08	02.00	30	778.20	111.22	6.44 S	111.03 E	3.47	3.47	#####	0.07
	22	820	22.21	03.57	30	804.89	122.28	7.06 S	122.08 E	3.83	3.73	#####	2.37
	23	851	23.33	03.39	31	832.67	134.28	7.79 S	134.06 E	3.62	3.61	#####	-0.58
	24	882	24.34	04.07	31	861.03	146.81	8.70 S	146.55 E	3.85	3.26	#####	5.10
	25	913	25.29	04.48	31	889.16	159.81	9.77 S	159.52 E	3.14	3.06	#####	-1.58
	26	945	26.08	05.80	32	918.91	173.67	11.03 S	173.32 E	3.05	2.41	#####	4.31
	27	976	26.66	06.72	31	945.78	187.42	12.54 S	187.00 E	2.20	1.94	#####	2.77
	28	1006	27.90	08.30	30	972.45	201.14	14.34 S	200.63 E	4.79	4.13	#####	5.27
	29	1036	28.71	08.05	30	998.86	215.32	16.38 S	214.71 E	2.73	2.70	#####	-0.83
	30	1068	29.97	08.07	32	1026.75	230.85	18.56 S	230.24 E	3.94	3.94	#####	0.06
	31	1098	30.93	08.17	30	1052.61	246.11	20.70 S	245.29 E	3.20	3.20	#####	0.33
	32	1129	31.42	06.95	31	1079.14	262.12	22.90 S	261.20 E	2.71	1.58	#####	-4.26
	33	1161	31.67	06.74	32	1106.41	278.84	24.78 S	277.82 E	0.80	0.78	#####	-0.34
	34	1192	32.28	06.81	31	1132.71	295.23	26.72 S	294.12 E	1.97	1.97	#####	0.23
	35	1263	31.16	06.82	61	1184.60	327.20	30.25 S	325.00 E	2.04	-1.86	#####	-1.62
	36	1283	29.92	05.56	30	1210.44	342.40	31.76 S	341.16 E	4.12	-4.10	#####	-0.87
	37	1312	29.55	05.68	29	1235.62	356.67	33.17 S	355.47 E	1.29	-1.28	#####	0.41
	38	1343	29.31	06.32	31	1262.62	372.09	34.76 S	370.62 E	1.28	-0.77	#####	2.66
	39	1374	29.63	07.52	31	1289.61	387.32	36.60 S	385.76 E	2.17	1.03	#####	3.87
	40	1406	30.10	06.46	61	1342.48	417.60	40.03 S	415.80 E	1.02	0.02	#####	-3.30

GAS WELL CONNECTION, RECONNECTION, OR DISCONNECTION NOTICE

This is to notify the Oil Conservation Division of the following:

Connection	_____	First Delivery	_____	Date	_____	Initial Potential	_____
Reconnection	X	First Delivery	09/20/95	Date	_____	Initial Potential	_____
Disconnection	_____			Date	_____		

for delivery of gas from the _____
Operator
PHILLIPS PETROLEUM COMPANY
SAN JUAN 29-6
Lease

Meter Code	89-576-01	Site Code	70-467-01	Well No.	6A	Unit Letter	C	S-T-R	21-29-06
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Pool
BLANCO - MESA VERDE

was made on 05-OCT-95
Date

AOF _____
Choke _____

OCD use only

County _____

Land Type _____

Liq. Transporter _____

FILING INSTRUCTIONS:

Each transporter of gas from a proxied gas well shall submit this form in duplicate to the appropriate district office of the Division within 30 days following the connection, reconnection, or disconnection of a well from their gathering/transportation system, in accordance with Rule 1104, Rule 1135, and R-8170 as amended.

EL PASO NATURAL GAS COMPANY
Transporter
Signature of Transporter Representative
ROSELYN B. HARRISON, FIELD ADMINISTRATIVE SPE
Printed Name and Title
PO BOX 4990 FARMINGTON NM 87499 (505)599-211
Address and Telephone Number

[illegible]

+

GAS WELL CONNECTION, RECONNECTION, OR DISCONNECTION NOTICE

This is to notify the Oil Conservation Division of the following:

Connection	X	First Delivery	06/21/95	Date	Initial Potential
Reconnection		First Delivery		Date	Initial Potential
Disconnection				Date	

for delivery of gas from the

MERIDIAN OIL INCORPORATED

Operator

LARGO FEDERAL

Lease

30-045-23562

Meter Code	90-928-01	Site Code	75-203-01	Well No.	1A	Unit Letter	C	S-T-R	34-29-09
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COMMINGLED: Aztec-Blanco - Pictured/Cliff-Mesa/Verde

Pool

was made on 05-OCT-95

Date

AOF

Choke

OCD use only

County

Land Type

Liq. Transporter

FILING INSTRUCTIONS:

Each transporter of gas from a prorated gas well shall submit this form in duplicate to the appropriate district office of the Division within 30 days following the connection, reconnection, or disconnection of a well from their gathering/transportation system, in accordance with Rule 1104, Rule 1135, and R-8170 as amended.

EL PASO NATURAL GAS COMPANY

Transporter

Signature of Transporter Representative

ROSELYN B. HARRISON, FIELD ADMINISTRATIVE SPE

Printed Name and Title

P.O. BOX 4990 FARMINGTON, NM 87409 (505) 599-21

Address and Telephone Number

RECEIVED

OCT 10 1995

OIL CON. DIV.

DIST. 3

Oct-26-00 01:07P

JUL-01-2000 13:11

07:16

BP AMO

366 7143

P.033

Division I
PO Box 1940, Helena, MT 59601-1940
Division II
PO Box 1940, Helena, MT 59601-1940
Division III
1000 Ave. of the West, Helena, MT 59601
Division IV
PO Box 1940, Helena, MT 59601-1940

State of New Mexico
Bureau of Minerals & Mineral Conservation Department
OIL CONSERVATION DIVISION
PO Box 2085
Santa Fe, NM 87504-2085

Form O-200
Revised February 21, 1994
Instructions on back
Subject to Approval of Division Chief
State Lands & Minerals
Fee to be paid by Operator

WELL LOCATION REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Property Code 500(S)-302(S)	Tract Code 72319	Tract Name Blanco Mesa Verde
Property Code 000833	Operator Name Martinez Gas Com A	Well Number #18
Tract No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Well Number 5964

Surface Location

Lot or Lot No.	Section	Township	Range	Lot No.	Post from the	North/South line	Post from the	East/West line	County
0	32	32 N	10 W		810	SOUTH	1535	EAST	SAN JUAN

Bottom Hole Location If Different From Surface

Lot or Lot No.	Section	Township	Range	Lot No.	Post from the	North/South line	Post from the	East/West line	County
P	32	32 N	10 W		760	South	760	EAST	SAN JUAN
Delivered Area 322.24	Acres or less	Concessionary Code	Order No. 762		837				

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <i>Wendy Carey</i> Printed Name: <i>Wendy Carey</i> Title: <i>Self Business Analyst</i> Date: <i>6/20/2000</i>
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from true survey of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. Date of Survey: <i>June 5, 2000</i> Signature and Seal of Registered Surveyor: <i>GARY D. HAY</i> Seal: <i>NEW MEXICO 7016</i> 7016 Continuation Number

(R) - OIL Record

GAS WELL CONNECTION, RECONNECTION, OR DISCONNECTION NOTICE

This is to notify the Oil Conservation Division of the following:

Connection	☒	First Delivery	06/21/95	Date	Initial Potential
Reconnection		First Delivery		Date	Initial Potential
Disconnection				Date	

for delivery of gas from the

MERIDIAN OIL INCORPORATED

Operator

LARGO FEDERAL

Lease

Meter Code	90-928-01	Site Code	75-203-01	Well No.	1A	Unit Letter	C	S-T-R	34-29-09
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COMMINGLED: Aztec-Bianco - Pictured/Cliff-Mesa/Verde
Pool

was made on 05-OCT-95
Date

AOF
Choke

OCD use only		
County	Land Type	Liq. Transporter

FILING INSTRUCTIONS:

Each transporter of gas from a proxied gas well shall submit this form in duplicate to the appropriate district office of the Division within 30 days following the connection, reconnection, or disconnection of a well from their gathering/transportation system, in accordance with Rule 1104, Rule 1135, and R-8170 as amended.

Address and Telephone Number
PO BOX 4990 FARMINGTON, NM 87419 (505) 599-2111
Printed Name and Title
ROSELYN B. HARRISON, FIELD ADMINISTRATIVE SPE

Signature of Transporter Representative
Transporter
EL PASO NATURAL GAS COMPANY

District I
1635 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Grande Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999
Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Anioco Production Company P. O. Box 3092 Houston, Texas 77253		OGHD Number 000778 API Number 300015-30785
Property Code 000833	Property Name Martinez Gas Com A	Well No. 1B

1 Surface Location

U. S. Loc. No.	Section	Township	Range	Lot 1st	Feet from the	North/South line	Feet from the	East/West line	County
0	32	32N	10W		810'	South	1535'	East	San Juan

2 Proposed Bottom Hole Location If Different From Surface

U. S. Loc. No.	Section	Township	Range	Lot 1st	Feet from the	North/South line	Feet from the	East/West line	County
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Proposed Pool 1
Blanco Mesaverde

Proposed Pool 2

Work Type Code N - New Drill	Well Type Code Gas	Cable Rotary Rotary/Top Drive	Lease Type Code Fee	Original Level Division 5964'
Mainhole No	Proposed Depth MD 5287' TVD 5153'	Formation Mesaverde	Contractor Aztec	Spud Date 07/05/2000

3 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
(1) 12 1/4"	9 5/8"	32.3#	135'	150 SXS CLS B	Surface
(2) 8 1/2"	7"	20#	2028'	304 SXS CLS B	Surface
(3) 6 1/4"	4 1/2"	10.5#	5153'	320 SXS CLS A	1928'

" Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.
OBJECTIVE: DIRECTIONAL DRILL. Drill 100' into the Mancos Shale, set 4 1/4" Liner across Mesaverde, Stimulate Cliff House, Menefee, and Point Lookout intervals. Run Cased Hole (GR-CCL-TDT) logs: TDT from FBTD to TOL. GR-CCL from PDTB to Surface.

(1) Circulate Cement to Surface (2) Set Casing 50' above Fruitland. (3) Liner Lap should be minimum of 100'.
Mud Program: 0' - 135' Type - Spud Weight 8.6 - 9.2
135' - 2028' Type - Water Weight 8.6 - 9.2
2028' - TD Type - Gas/Air/Mist Volume sufficient to maintain a stable & clean wellbore

The hole will require sweeps to keep unloaded while fresh water drilling. Let hole conditions dictate frequency
Top set Fruitland to minimize lost circulation, air volume to maintain hole stability

Completion: Rigless, 2-3 Stage Limited Entry Hydraulic Frac.

" I hereby certify that the information given above is true and complete to the best of my knowledge and belief

Signature:

Printed name: Mary Carley

Title:

Sr. Business Analyst

Date: 06/28/2000

Phone: 281-366-4491

OIL CONSERVATION DIVISION

Approved by:

Title: DEPUTY OIL & GAS INSPECTOR, DIST. 4

Approval Date: JUN 22 2000

Expiration Date: JUN 22 2000

Conditions of Approval:

Attached

directional survey

30-045-25519

GAS WELL CONNECTION, RECONNECTION, OR DISCONNECTION NOTICE

This is to notify the Oil Conservation Division of the following:

Connection	X	First Delivery	09/13/95	Date	Initial Potential
Reconnection		First Delivery		Date	Initial Potential
Disconnection				Date	

for delivery of gas from the

AMOCO PRODUCTION COMPANY

Operator

DAY B

Lease

Meter Code	97-910-65	Site Code	09-414-01	Well No.	2B	Unit Letter	P	S-T-R	07-29-08
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BLANCO - MESA VERDE

Pool

was made on 05-OCT-95

Date

AOF

Choke

OCD use only

County

Land Type

Liq. Transporter

FILING INSTRUCTIONS:

Each transporter of gas from a protected gas well shall submit this form in triplicate to the appropriate district office of the Division within 30 days following the connection, reconnection, or disconnection of a well from their gathering/transportation system, in accordance with Rule 1104, Rule 1135, and R-8170 as amended.

EL PASO NATURAL GAS COMPANY

Transporter

Signature of Transporter Representative

ROSELYN B. HARRISON, FIELD ADMINISTRATIVE SEE

Printed Name and Title

Address and Telephone Number

PO BOX 4990 FARMINGTON NM 87409 (505)599-1111

RECEIVED

OCT 10 1995

OIL CON. DIV.

DIST. 3

FAX

DATE: 10-26-00

Number of pages including cover sheet 7

TO: *Dorothy Jacquez*

FROM: *Jackie Kerley*

ANADRILL / SCHLUMBERGER
9900 W I-20 SUITE 103
MIDLAND, TEXAS 79706

PHONE:
FAX NUMBER:

PHONE: (915) 563-3057
FAX NUM (915) 563-3059

CC:

REMARKS:

URGENT

FOR YOUR REVIEW

REPLY ASAP

PLEASE COMMENT

GAS WELL CONNECTION, RECONNECTION, OR DISCONNECTION NOTICE

This is to notify the Oil Conservation Division of the following:

Connection	X	First Delivery	09/20/95	Date	Initial Potential
Reconnection		First Delivery		Date	Initial Potential
Disconnection				Date	

for delivery of gas from the

AMOCO PRODUCTION COMPANY
Operator

ARMENTA GAS COM 30-045-2385-6
Lease

Meter Code	97-922-01	Site Code	09-436-01	Well No.	1E	Unit Letter	C	S-T-R	27-29-10
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BLANCO - MESA VERDE
Pool

was made on 05-OCT-95
Date

AOB
Choke

OCD use only

County

Land Type

Liq. Transporter

FILING INSTRUCTIONS:

Each transporter of gas from a pressured gas well shall submit this form in duplicate to the appropriate district office of the Division within 30 days following the connection, reconnection, or disconnection of a well from their galleterine/transportation system, in accordance with Rule 1104, Rule 1135, and K-8170 as amended.

Address and Telephone Number
PO BOX 4990 FARMINGTON NM 87419 (505)599-2111
Printed Name and Title
ROSELYN B. HARRISON, FIELD ADMINISTRATIVE SPE
Signature of Transporter Representative
Transporter
EL PASO NATURAL GAS COMPANY