

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Sante Fe, New Mexico 87504-2088

WELL API NO. 30-045-30286
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NM-014110
7. Lease Name or Unit Agreement Name Walker
8. Well No. 2B
9. Pool Name or Wildcat Blanco Mesa Verde
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6131 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Koch Exploration Company	
3. Address of Operator P.O. Box 489 Aztec, New Mexico 87410 (505) 334-9111	
4. Well Location Unit Letter <u>O</u> : <u>660'</u> Feet From The <u>South</u> Line and <u>1712'</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>31N</u> Range <u>10W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6131 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF :
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 4 1/2", 10.5#, J-55 casing on 10/10/00, set @ 5452.10' KB. KB=13.0'. Pumped 187 Sks (35:65) Poz L Type III cement + 10 lbs./sk of CSE which is a total of 404 cu. ft. (Yeild 2.16, 12.3#). Did not hold pump pressure as anticipated throughout cement job.

Ran CBL Log on 10/13/00 and found TOC @ 4990' KB. We will cement from 4990' KB up into 7" casing when workover rig is available. At that time we will run another CBL Log to determine TOC after squeeze.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donald L. Johnson TITLE Operations Manager DATE 10/25/00

TYPE OR PRINT NAME Donald L. Johnson TELEPHONE NO. (505) 334-9111

(This space for State Use)

APPROVED BY DEPUTY OIL & GAS DIVISION TITLE DEPUTY OIL & GAS DIVISION DATE OCT 26 2000

CONDITIONS OF APPROVAL, IF ANY: