

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

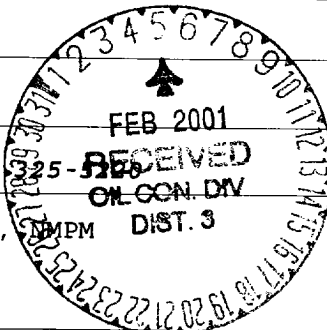
Roddy Production Company, Inc.

3. Address and Telephone No.

P.O. Box 2221, Farmington, NM 87499 (505) 325-5255

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

955' FNL - 1818 FWL, Section 19, T31N, R12W, 10MPM



5. Lease Designation and Serial No.

SF078243

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Owen No. 2R

9. API Well No.

30-045-30285

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill 7 7/8" hole at 4927'. Ran 111 joints (4922.20') of 4 1/2", 10.5 ppg, J-55, ST&C, new Condovent ERW casing with Howco cement nose guide shoe on bottom, Howco Superseal 11 float collar one joint up & Howco Type P mechanical DV tool. Casing set at 4924'. FC (PBTD) @ 4879'. DV tool @ 3413'. 4 1/2" x 7 7/8" bowspring centralizers at 4902', 4701', 4568', 4391', 4213', 4080' & 3681'. 4 1/2" x 7 7/8" turbolizers @ 3459', 3368', 2171', 2082' & 575'. Cement Stage 1 with 20 bbl fresh water preflush: Lead slurry of 66 sacks (192.06 cf) of Class H with 3% Econolite, 10 pps gilsonite, & 0.5 pps celloflake. Tail slurry of 245 sacks (338.1 cf) of 50/50 Class H Poz with 2% gel, 5 pps gilsonite, 0.25 pps celloflake, 0.4% fluid loss additive, 0.2% dispersant & 0.1% retarder. Lead slurry mixed at 11.2-11.4 ppg. Pumped at 4 BPM and 133 psi. Tail slurry mixed at 13.1-13.5 ppg. Pumped at 4 BPM & 133-115 psi. Displace with 30 bbl fresh water and 48 bbl mud. Good circulation through fresh water displacement then returns dropped to 50%. Slow rate to 2.0 BPM. Bump plug to 800 psig. Check float OK. Plug down at 6:30 PM, 09/18/00. Circulate and WOC 4 hrs. Circulate 18 bbl (35 sacks) cement off DV. Cement Stage 2 with 10 bbl chemical wash & 10 bbl fresh water preflush. Lead slurry of 367 sacks (1067.97 cf) of Class H with 3% Econolite, 10 pps gilsonite and 0.5 pps celloflake. Tail slurry of 50 sacks (55.5 cf) Class H with 2% CaCl and 0.25 pps celloflake. Lead slurry mixed at 11.5 ppg. Pumped at 4 BPM and 173-212 psi. Tail slurry mixed at 15.5-15.8 ppg. Pumped at 4 BPM and 212-227 psi. Displace with 54 bbl fresh water to bump plug and close DV at 2000 psi. Plug down at 11:45 PM, 09/18/00. Good circulation through out stage. Circulated out all of the chemical wash and fresh water preflush but no cement. TOC @ 750 by RL

14. I hereby certify the foregoing is true and correct.

Signed Robert E. Fick

Title Business Agent

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date FEB 02 2001
ACCEPTED FOR REG

Date FEB 02 2001

FARMINGTON FIELD OFFICE
BY [Signature]