Form 3160-5 (August 1999)

UNITED STATES ' DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

٥.	Lease	Serial	No

BORDIO OI BIND MINICOLINE.					5. Lease Serial No.			
CONDITI NOTICES AND THE CALL OF THE CALL					SF-079341 6. If Indian, Allottee or Tribe Name			
Do not use this form for proposals to drill or to re-enter an						ee of Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.								
		(D)		7.	If Unit or CA/A	greement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on reversible DEC 2000								
						San Juan 32 Federal 22		
						8. Well Name and No.		
2. Name of Operator Phillips Petroleum Company 9. API Well No.								
3a. Address	3b.	Phone No.	LAN Richles	-9/	-045-30294			
5525 Highway 64, NBU 3004, Farmingt	01.00			, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)								
Unit/C, 1593' FNL & 1610' FEL			<u>Ba</u>	<u>sin Fruitl</u>	and Coal			
Section 22, T32N, R9W		11	County or Par	ish, State				
			Sa	n Juan,	NM			
12. CHECK APPROPRI	ATE BOX(ES) TO INDICA	ATE NATURE	OF NOTICE,	REPORT, OR	OTHER DATA	١		
			TYPE OF					
TYPE OF SUBMISSION			TIPEOF	ACTION				
Notice of Intent	Acidize	Deepen		Production (Sta	art/Resume)	Water Shut-Off		
	Alter Casing	Fracture Trea	t 🗍	Reclamation		Well Integrity		
X Subsequent Report	Casing Repair	New Constru	ction \Box	Recomplete	X	Other		
		=	\equiv	•				
Final Abandonment Notice	Change Plans	Plug and Aba	ndon	Temporarily A		<u>" casing report</u>		
	Convert to Injection	Plug Back		Water Disposal				
RIH w/8-3/4" bit & tagged cement @ 205'. Drilled cement from 205' to 240'. Drilled ahead to 3330'. Circ. hole. RIH w/7", 20#, J-55 casing and set @ 3327'. RU to cement. Pumped 10 bbls mud clean and 10 bbls FW w/red dye. Then pumped Lead cement - 410 sx (974 cf - 173 bbl slurry) Type 3 cement 35:65 POZ w/5#/sx Gilsonite, 1/4#/sx Cello-flake, 6% gel, 10#/sx CSE, 3% KCL, 0.4% FL-25, 0.02#/sx Static free. Tail pumped 50 sx (70 cf - 12.46 bbl slurry) Type 3 w/1/4#/sx Cello-flake, 1% CaCl2. Dropped plug and displaced w/132.9 bbls FW. Bumped plug w/2000#. Circ. 8 bbls cement to surface. WOC. ND BOP, set slips and cut off casing. NU WH. PT casing, rams, valves and manifold to 200# - 3 minutes and 1800 # 10 minutes - good test.								
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14. I hereby certify that the foregoing is true and correct		Title			-	•		
Name (PrintedTlyped) Patsy Clugston			Sr. Regulatory/Proration Clerk_					
Tilly (less)			te 9/19/00 ACCEPTED FOR DECEMBER					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by	Title			NOV DZ	8 2000			
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereo	nt or Office		F"		FIELD OFFE A			
						6.1. 71.4		