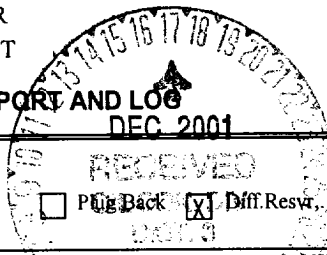


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 2001

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Otherb. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resv.  
Other

2. Name of Operator

Phillips Petroleum Company

3. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3a. Phone No. (include area code)

505-599-3454

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface Unit J, 1895' FSL &amp; 1810' FEL

At top prod. interval reported below

Same as above

At total depth

same as above

14. Date Spudded

5/8/01

15. Date T.D. Reached

5/16/01

16. Date Completed

☐ D & A☒ Ready to Prod.

11/27/01

18. Total Depth: MD

6812'

TVD

6812'

19. Plug Back T.D.: MD

5880'

TVD

5880'

20. Depth Bridge Plug Set: MD

5880'

TVD

5880'

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

No new logs run since MV completion

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8H40	32.3#	0	338'		200 SX	50	0	12
8-3/4"	7", J55	20#	0	3596'		520 SX	211	0	2
6-1/4"	4-1/2J55	11.6#	0	6749'		310 SX	119	800'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	4158'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs			3934' - 4116'	.34"	20	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3934' - 4116'	750 gal 15% HCl acid
3934' - 4116'	60 quality N2 foam and 75,120# 20/40 sand

ACCEPTED FOR RECORD

DEC 13 2001

FARMINGTON FIELD OFFICE

flowing test

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
12/4/01	12/4/01	1	→		71	1			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1.25#	SI 12/7/01	24 hrs	→		1700	24			flowing to sales

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCG

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Nacimiento	1380				
Ojo Alamo	2760	2810	Sandstone & shale		
Kirtland	2810	3620	Sanstone & shale		
Fruitland	3620	4040	Sandstone & shale & sand		
Pictured Clf	4040	4345	Marine Sands		
Lewis Shale	4345	6070	Sandstone & shale		
Cliffhouse	6070	6125	Sandstone & asahle		
Menefee	6125	6405	Sandstone & shale		
Pt. Lookout	6405	6595	Sandstone & shale		
Mancos Shale	6595				

32. Additional remarks (include plugging procedure):

This well producing only PC right now. Plans are to flow PC interval until pressures stabilize and then we will return and drill out the CIBP @ 5880' before we commingle MV/PC production. This well will be eventually commingled per DHC Order 2916 appova

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Patsy ClugstonDate 12/7/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.