Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No

SF	0781	112

SUNDRY NOTICES AND REPORTS ON WELLS: Do not use this form for proposals to drill or reenter an

abandoned well. Use Form 3160-3 (APD) for such to

6. If Indian, Allottee or Tribe Name

abandoned wen. Ose i orm 3100-3 (APD	2001 101/201/2017	<u> </u>
SUBMIT IN TRIPLICATE – Other instr	uctions on feverse side	7. If Unit or CA/Agreement, Name and/or No.
[. Type of Well		
Oil Well X Gas Well Other	The Grand of	8. Well Name and No.
2. Name of Operator		J.E. Decker #1B
Great Western Drilling Copany, c/o Walsh Engineering		9. API Well No.
3a. Address	3b. Phone No. (include area code)	30-045-30321
7415 E. Main, Farmington, NM, 87402	505-327-4892	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Blanco Mesa Verde
660' FSL and 660' FWL, Sec. 7, T32N, R11W		11. County or Parish, State
		San Juan
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, REPO	PRT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Acidize Alter Casing	Deepen Production (Start/Resume) Water Shut-Off Well Integrity
Subsequent Report Casing Repair	X New Construction Recomplete	Other
Change Plans		
Final Abandonment Notice Convert to Injection	Plug Back Water Dispo	sal
13. Describe Proposed or Completed Operations (clearly state all pertinent if the proposal is to deepen directionally or recomplete horizontally, Attach the Bond under which the work will be performed or provide Following completion of the involved operations. If the operation restressing has been completed. Final Abandonment Notices shall be findetermined that the site is ready for final inspection.) 7/12/01 Spud well. Set 9-5/8", 36#, J-55 casing at 3	06' KB. Cement with 196 cu.ft. of Type	nation, have been completed, and the operator has

cement to surface. Installed BOP's and pressure tested to 1500 psi - held OK.

Drilled 8-3/4" hole to 2456' KB and set 7", 20#, J-55 casing at 2456' KB. Cemented with 667 cu.ft. of Premium Lite cement and 113 cu.ft. of Type III cement with additives. Did not circulate cement to surface. WOC 14 hrs. Pressure tested casing to 1500 psi - held OK.

Drilled 6-1/4" hloe to 5869'KB. And set 4-1/2" 10.5#, J-55 casing at 5869' KB. Cemented with 344 cu.ft. of Premium Lite cement and 113 cu.ft. of Premium Lite cement with additives. Top of cement by CBL is 1265'. Rig released 7/19/01.

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed) Paul C. Thompson, P.E.	Title	Agent
Signature Paul C. Thomas -	Date November 2, 2001	
THIS SF	PACE FOR FEDERAL OR STATE U	SE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice doe certify that the applicant holds legal or equitable title to those rights in twhich would entitle the applicant to conduct operations thereon.		' FOR RECORI
Title 18 U.S.C. Section 1001, make it a crime for any person false fictitious or fraudulent statements or representations as		o any department or agency of the United States any

(Instructions on reverse)