## UNITED STATES

Form 3160-5 (August 1999)	UNITED STATES			)	FORM APPROVED	
DE	INTERIOR DE 2001  ORTS ON WEUUS 2001  O drill or to re-enter MV  PD) for Such proposition. DIV			OMB NO. 1004-0135 Expires: November 30, 2000		
CHNDDV				5. Lease Serial No. NM-04207		
abalicolled Wel				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions or reverse side.  7. If Unit or CA/Agreement, Name and/or No.						
Type of Well     Oil Well	6.8 197			8. Well Name and No. ALLISON UNIT 39B		
2. Name of Operator BURLINGTON RESOURCES	PEGGY COLE E-Mail: pbradfield@br-inc.com			9. API Well No. 30-045-30324		
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563			10. Field and Pool, or Exploratory BLANCO MESAVERDE	
4. Location of Well (Footage, Sec., T.	1			11. County or Parish, and State		
Sec 18 T32N R6W Mer SWSE				SAN JUAN COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	) INDICATE N	ATURE OF N	OTICE, RI	EPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐ Production (Sta		ion (Start/Resume	) Water Shut-Off	
_	☐ Alter Casing		☐ Fracture Treat		ation	■ Well Integrity
Subsequent Report	□ Casing Repair	_		☐ Recomp	olete	☑ DRG
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Temp		☐ Tempor	orarily Abandon	
☐ Convert to Injection		☐ Plug Back ☐ V		☐ Water I	Water Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- pandonment Notices shall be file	give subsurface loc the Bond No. on fil sults in a multiple co	ations and measur e with BLM/BIA. empletion or record	ed and true ve Required sul appletion in a s	ertical depths of all p bsequent reports shal new interval, a Form	ertinent markers and zones. Il be filed within 30 days 3160-4 shall be filed once
(7-3-01) Drill to intermediate T set @ 3764'. Stage tool set @ 0.25 pps cellophane, 0.1% and (7-4-01) Cmtd 2nd stage w/41 cellophane (1060 cu ft). Circ 8 (7-5-01) Drill to TD @ 6115'. E (7-6-01) Cmtd w/246 sx 50/50 0.10% antifoam (352 cu ft). Ci	tifoam (371 cu ft). Circ 18 1 sx 50/50 Class G/TXI w 0 bbl cmt to surface PT I Blow well clean. TOOH. T Class G poz w/4.5% gel, rc 5 bbl cmt to surface. N	bbl cmt to surfa 1/2.5% sodium n BOP & csg to 15 IH w/58 jts 4-1/2 0.25 pps cellofl	ce. netasilicate, 29 i00 psi/30 min, " 11.6# J-55 L ake, 5 pps gils	6 calcium c OK. Drillin T&C csg, s onite, 0.25	chloride, 10 pps g g ahead. et @ 6114'. Lnr t	gilsonite, 0.5 pps
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #5572 verified by the BLM Well Information System  For BURLINGTON RESOURCES QIL & GAS, sent to the Farmington						
Committed to AFMSS for processing by Lucy Bee on 07/16/2001 ()						
Name (Printed/Typed) PEGGY COLE			itle REPORT	AUTHORIZ	ER	
Signature	D	Date 07/10/2001				
	THIS SPACE FO	OR FEDERAL	OR STATE (	OFFICE U	SE	
Approved By			Title		Da	ute
Conditions of approval, if any, are attache	d. Approval of this notice does	not warrant or			, 200	
certify that the applicant holds legal or equ which would entitle the applicant to condu	uitable title to those rights in the	e subject lease	Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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