

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1620' FNL, 660' FWL, Sec. 25, T-32-N, R-7-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-30342

5. Lease Number

Fee

6. State Oil & Gas Lease #

Lease Name/Unit Name

Allison Unit

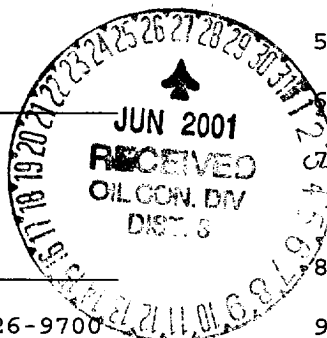
Well No.

#18M

9. Pool Name or Wildcat

Blanco MV/Basin DK

10. Elevation:



Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Sidetrack, casing, & cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6-11-01 Drill to 8133'. Drill pipe is stuck. Work stuck pipe.

6-12-01 (Verbal approval from Charlie Perrin, OCD, to sidetrack.) Work stuck pipe free @ 8100', lost 12000# string weight. TOOH, burnt off 1 jt drill pipe, 10 drill collars, bit sub & bit. TIH, blow well & CO to 5900'.

6-13-01 CO to top of fish @ 7706'.

6-14-01 TOOH. TIH w/whipstock, tag fish @ 7702'. Pump 90 sx Class "G" neat w/ 0.3% dispersant, & 0.2% retarder (104 cu ft). Cmt plug from 7702' to 7217'. Shear off whipstock. Top @ 7590', bottom of slide @ 7602'. Circ well clean. WOC.

6-15-01 TIH. Drill out cmt to top of whipstock @ 7590'. TOOH.

6-16-01 TIH w/6-1/4" bit. TIH w/kick off assembly to 7590'. Drill 6-1/4" hole to 7690'.

6-17-01 Drill 6-1/4" hole to 7860'.

6-18-01 Drill 6-1/4" hole to 7930'.

6-19-01 Drill 6-1/4" hole to 8082'.

6-20-01 Drill 6-1/4" hole to TD @ 8200'. Circ hole clean. TOOH.

6-21-01 TIH w/183 jts 4-1/2" 10.5# J-55 ST&C, & 9 jts 4-1/2" 11.6# J-55 LT&C csg, set @ 8197'. Cmt w/500 sx 50/50 Class "G" poz w/5% gel, 0.25 pps celloflake, 5 pps gilsonite, 0.25% fluid loss, 0.15% dispersant, 0.10% retarder, 0.10% antifoamer (720 cu ft). ND BOP. NU WH. RD. Rig released.

REPORT CEMENT TOPS

SIGNATURE

Regulatory Supervisor June 26, 2001

TLW

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. 6

JUN 27 2001

Approved by

Title

Date