Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
	SF-081155

SUNDRY Do not use thi abandoned wel	SF-081155 If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPLICATE - Other instructions on reverse self. CON. DIV DIST								
Type of Well Oil Well	E.	<u>ыы.</u>	3 9.3	8. Well Name and No. ALLISON UNIT 52B				
2. Name of Operator BURLINGTON RESOURCES	@bring-for	J. S. W. S.	9. API Well No. 30-045-30367					
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (inclu Ph: 505.326.972 Fx: 505.326.956	.7		10. Field and Pool, or Exploratory BLANCO MESAVERDE				
4. Location of Woll (Footage, Sec., T Sec 28 T32N R6W Mer NWS))			11. County or Parish, and State SAN JUAN COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NAT	URE OF N	IOTICE, RI	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION TYPE OF ACTION								
□ Notice of Intent	☐ Acidize ☐ Dec ☐ Alter Casing ☐ Frac		reat	☐ Production (Start/Resume) ☐ Reclamation		☐ Water Shut-Off ☐ Well Integrity		
	- • • -		truction Abandon	☐ Recomp ☐ Tempora ☐ Water D	arily Abandon	⊠ DRG		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposed is to decepte directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (7-10-01) Drill to intermediate TD @ 4022'. Circ hole clean. TOOH. TIH w/5 jts 7" 23# N80 LT&C csg, & 90 jts 7" 20# J-55 ST&C csg, set @ 4012'. (7-11-01) Cmtd w/540 sx 50/50 Class G/TXI w/2.5% sodium metasilicate, 2% calcium chloride, 10 pps gilsonite, 0.5 pps celloflake, 0.2% antifoam (1393 cu ft). Tail w/90 sx 50/50 Class "G" poz w/2% gel, 2% calcium chloride, 0.25 pps celloflake, 5 pps gilsonite, 0.1% antifoam (115 cu ft). Circ 95 bbl cmt to surface. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead. (7-12-01) Drill to TD @ 6365'. Blow well clean. TOOH. (7-13-01) TIH w/58 jts 4-1/2" 10.5# J-55 ST&C csg, set @ 6364'. Lnr top @ 3891'. Cmtd w/200 sx 50/50 Class "G" poz w/4.5% gel, 0.25 pps celloflake, 5 pps gilsonite, 0.25% fluid loss, 0.35% dispersant, 0.10% anitfoam (286 cu ft). ND BOP. NU WH. RD. Rig released.								
14. Thereby certify that the foregoing is true and correct. Electronic Submission #5708 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 07/18/2001 () Name (Printed/Typed) PEGGY COLE Title REPORT AUTHORIZER								
Signature		Date	07/17/200	01				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By Conditions of approval, if any, are attached criffy that the applicant holds legal or equivalent would entitle the applicant to conductive 18 U.S.C. Section 1001 and Title 43	itable title to those rights in the ct operations thereon. U.S.C. Section 1212, make it a	not warrant or subject lease	Title Office	willfully to ma	Date	agency of the United		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

11 1 9 2001

Sma