

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
SF-081155

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug ☐ Diff. Revr.  
Other

6. If Indian, Allottee or Tribe Name

2. Name of Operator  
BURLINGTON RESOURCES OIL & GAS

Contact: PEGGY SOLE  
E-Mail: pbradfield@brinc.com

7. Unit or CA Agreement Name and No.  
ALLISON UNIT

3. Address 3401 EAST 30TH  
FARMINGTON, NM 87402

3a. Phone No. (include area code)  
Ph: 505.326.9727 Fx: 505.326.9563

8. Lease Name and Well No.  
ALLISON UNIT 52B

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface NWSW Lot L 1405FSL 930FWL

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory  
BLANCO MESAVERDE

11. Sec., T., R., M., or Block and Survey  
or Area Sec 28 T32N R6W Mer NMP

12. County or Parish  
SAN JUAN

13. State  
NM

14. Date Spudded  
07/07/2001

15. Date T.D. Reached  
07/12/2001

16. Date Completed  
☐ D & A ☐ Ready to Prod.  
08/19/2001

17. Elevations (DF, KB, RT, GL)\*  
6723 GL

18. Total Depth: MD 6365  
TVD

19. Plug Back T.D.: MD  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625 H-40	32.000		222		140			
8.750	7.000 J-55	20.000		3806		630			
8.750	7.000 N-80	23.000	3806	4012		630			
6.250	4.500 J-55	11.000	3891	6364		200			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6021							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4187	6365	4670 TO 6300			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5397 TO 5874	2056 BBLS SLK WTR, 100,000 LBS 20/40 BRADY SAND
5924 TO 6300	2197 BBLS SLK WTR, 100,000 LBS 20/40 BRADY SAND
4670 TO 5226	625 BBLS GEL, 1403 MSCF N2, 200,000 20/40 BRADY SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/19/2001	08/19/2001	1	→	0.0	869.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	600	579.0	→					GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #6606 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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11/11/01

OFFICE

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.				31. Formation (Log) Markers	
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO	2586
				KIRTLAND	2724
				FRUITLAND	3088
				PICTURED CLIFFS	3436
				LEWIS	3744
				HUERFANITO BENTONITE	4487
				CHACRA	4936
				CLIFFHOUSE	5363
				MENEFEE	5720
				POINT LOOKOUT	5938

32. Additional remarks (include plugging procedure):  
 Tubing pressure is SI.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #6606 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.  
 Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 08/23/2001 ()**

Name (*please print*) PEGGY COLE Title REPORT AUTHORIZER

Signature \_\_\_\_\_ Date 08/21/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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