

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-045-30372

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO PLUG BACK TO A  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Cross Timbers Operating Company

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter 0 : 667 Feet From The South Line and 1762' Feet From The East Line

Section 16 Township 31N Range 12W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
6,091' Ground Level

7. Lease Name or Unit Agreement Name

State Gas Com "BB"

8. Well No.

#2

9. Pool name or Wildcat

Basin Dakota / Blanco Mesaverde

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Reached TD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cross Timbers Operating reached a Total Depth of 7,531' KB on 12/15/00 at 2:30 p.m.

Open holes were run on the well from TD to the surf casing.

On 12/17/00, Cross Timbers set 4-1/2", 10.5# casing at a depth of 7,531' KB. The casing was cemented with a total of 850 sx of lite cement (11.4 ppg, 2.58 cuft) and 320 sx of cement (13.5 ppg, 1.28 cuft) in two (2) stages. The top of cement was found at 400' KB by temp survey. The rig was released on 12/18/00. Currently the well is shut in and awaiting completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

*JW Patton*

TITLE Drilling Engineer

DATE 12/20/00

TYPE OR PRINT NAME JW Patton

TELEPHONE NO. 324-1090

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERPIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DEC 21 2000

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: