## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

VIDEN NOTICES AND DEPORTS ON MELLS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Expues. November 30, 2000
5. Lease Serial No. NMSF079381
Allottee or Tribe Name

apandoned wen	i. Use form 5100-5 (Af		— <del>/</del>					
SUBMIT IN TRIF	7. If Unit or CA/Agreement, Name and/or No. NMNM78424B							
1. Type of Well ☐ Gas Well ☑ Oth	8. Well Name and No. SAN JUAN 32-8 UNIT 256							
Name of Operator     PHILLIPS PETROLEUM COM	9. API Well No. 30-045-30410							
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL						
4. Location of Well (Footage, Sec., T.	11. County or Parish, and State							
Sec 25 T32N R8W SENE 175	SAN JUAN COUNTY, NM							
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
T NI 4' Clusteret	☐ Acidize	□ Deep	nen	☐ Produc	tion (Start/Resume)	■ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	■ Well Integrity		
Subsequent Report     ■	☐ Casing Repair	□ New	Construction	☐ Recom	plete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempo	rarily Abandon	Drilling Operations		
	☐ Convert to Injection	n 🔲 Plug	Back	☐ Water l	Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  NTL-FRA-90-1 DESCRIPTION OF CEMENT JOB TO PROTECYT USABLE WATER ZONES Date: 10/8/01 Time Started: _0845 hrs Time completed: 1015 hrs Hole: 8-3/4" Casing Size: 7", 20#, J-55 (new); Casing Set - 3494' Turbo Centralizers at 2784', 2740', 2696' Spring Type Centralizers - 3483', 3446', 3403', 3315', 3227', 3138', 219' Mud Flush - 10 bbls, Spacer - 10 bbls w/red dye in last 5 bbls Stage 1 Lead slurry-450 sx (1069 cf) Type 3 35:65 POZ, 5#/sx Gilsonite, 1/4#/sx Cello-flake, 6% gel, 10#/sx CSE, 3% RCI, 0.4% FL-25, & 0.02#/sx Static Free Tail slurry - 50 sx (70 cf) Type 3, w/1/4#/sx Cello-flake & 1% CaCl2 Volume cement circulated - 10 bbls, Displaced plug w/134 bbls FW. Avg Pressure - 270#; Avg Rate - 5 bpm; Bumped plug w/1500 psi.								
14. I hereby certify that the foregoing i	n System ton 01 ()							
Name (Printed/Typed) PATSY C	LUGSTON	Title AUTHORIZED REPRESENTATIVE						
Signature (Electronic	2001							
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE L	JSE			
Approved By			Title		Date	;		
Conditions of approval, if any, are attach certify that the applicant holds legal or ewhich would entitle the applicant to conditions.	1							
Title 18 U.S.C. Section 1001 and Title 4. States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make it statements or representations	it a crime for any as to any matter	person knowingly within its jurisdict	and willfully to on.	make to any departme	nt or agency of the United		