

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-077648	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Davis #5B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1280'FSL, 2275'FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-30445	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.3, T-31-N, R-12-W	
14. PERMIT NO.		DATE ISSUED JUL 2001	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 1-26-01	16. DATE T.D. REACHED 2-1-01	17. DATE COMPL. (Ready to prod.) 2-17-01	18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 6216'GL, 6231'KB
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 5500'	21. PLUG, BACK T.D., MD & TVD 5429'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-5500'
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3416-5282' Mesaverde			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	32.3#	219'	12 1/4
7	20#	3059'	8 3/4
TOP OF CEMENT, CEMENTING RECORD			
183 cu. ft.			
964 cu. ft.			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2	2614'	5474'	379 cu. ft.
SCREEN (MD)			
2 3/8			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
4 1/2	5099'		
31. PERFORATION RECORD (Interval, size and number)			
3416, 3418, 3420, 3422, 3424, 3501, 3503, 3505, 3507, 3509, 3666, 3668, 3670, 3672, 3756, 3758, 3760, 3762, 3764, 3817, 3819, 3821, 3823, 3825, 3837, 3839, 3841, 3843, 3845, 3854, 3856, 3858, 3860, 3862, 3924, 3926, 3928, 3930, 3932, 3995, 3997, 3999, 4001, 4003, 4780, 4784, 4790, 4804, 4813, 4825, 4829, 4835, 4843, 4860, 4867, 4873, 4882, 4886, 4895, 4906,			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3416-4003'		583 bbl 20# lnr gel, 1275 Mscf N2, 200,000# 20/40 Brady sd.	
4780-4947'		1866 bbl slk wtr, 75,000# 20/40 Brady sand.	
4998-5282'		2393 bbl slk wtr, 100,000# 20/40 Brady sand.	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)
	Flowing		SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
2-17-01			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL
SI 490	SI 525		
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		1374 Pitot gauge	
To be sold			
35. LIST OF ATTACHMENTS		TEST WITNESSED BY	
None		MAR 05 2001	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		FARMINGTON	
SIGNED <i>[Signature]</i>		BY <i>[Signature]</i>	
TITLE Regulatory Supervisor		DATE 2-21-01	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NWCCO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	910'	948'	White, cr-gr ss.	Ojo Alamo	910'	
Kirtland	948'	2058'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	948'	
Fruitland	2058'	2630'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2058'	
Pictured Cliffs	2630'	2810'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2630'	
Lewis	2810'	3403'	Shale w/siltstone stringers	Lewis	2810'	
Huerfanito Bentonite*	3403'	3820'	White, waxy chalky bentonite	Huerfanito Bent	3403'	
Chacra	3820'	4220'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3820'	
Cliff House	4220'	4562'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4220'	
Menefee	4562'	5010'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4562'	
Point Lookout	5010'	5500'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5010'	

Perfs Continued: 4931, 4939, 4942, 4947, 4998, 5015, 5025, 5042, 5053, 5064, 5077, 5086, 5093, 5116, 5121, 5137, 5145, 5163, 5168, 5187, 5210, 5219, 5225, 5234, 5242, 5261, 5276, 5282.

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).