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## State of New Mexico **Energy, Minerals and Natural Resources Department**

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

I	REQUE	ST FOR A	LLOW.	ABLE A	RIZATION TO TRANSPORT					
1. Operator Name and Address							OGRID Number			
Burlington Resources Oil & Gas Company							14538			
	PO Box 42		0=100			1	Mov. Ma			
4 ADTAT		n, New Mexi	co 87499	5 Pacl M	oma.	<u>L</u>	New Well	6. Pool Code		
4. API Number 30-045-30465				5. Pool Name Blanco Mesaverde			6. Pool Code 72319			
7. Property Code			8. Property Name			<u></u>		9. Well Number		
18530				Grenier				6B		
II.	10 Surf	ace Location							<b></b>	
UI or lot no		Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County	
M		31N	11W	200 1001		South		West	San Juan Co., NM	
III.		om Hole L	<del></del>	<u>.                                    </u>					,t.,	
UI or lot no		Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County	
01 01 101 110	Section	10 111111111111111111111111111111111111	11							
12. Ise Code	13. Producing Method Code 14. Gas Connect			nection Date	15. C-129 Permit N	lumber	16. C-129 Effective Date		17. C-129 Expiration date	
F	Flowing								<u></u>	
III. Oil an	II. Oil and Gas Transporters									
	8. Transporter 19. Transporter Name				20. POD 21. O/0		22. POD ULSTR Location			
OGRID	·   -			<u> 50</u>	3031		and Description		iption	
9018				70		0	[			
	Giant Indu	stries				-		770	702	
25244					8032	G		1561°	4 10 m	
	Williams F	ield Services		2. 0 2.				A	<del></del>	
								MAR 20	101	
								The Control of Control	45	
							ļ	S ON OC	ign Ng.	
II. D. 1	1 337-4-							PE DIE		
IV. Produ		r		·	24. POD ULS	TD Location a	and Description			
23. POD 7 St 7	8033				24. POD ULS	TK LUCAUUH a	nia Description	' Wood		
		n Doto							Constant Con	
V. Well C	ompieno	26. Ready I	)oto	27. TD		28. PBTD		29. Perforations		
25. Spud Date		2/25/2001						3391-5172'		
2/2/2001 2/25/2003 30. Hole Size				& Tubing Siz	<u> </u>	32. Depth Set		33. Sacks Cement		
12 1/4			9 5/8			221'		236 cu. ft.		
8 3/4			7			2976'		978 cu. ft.		
6 1/4			4 1/2			2866-5253'		365 cu. ft.		
~			2 3/8			4959'				
VI. Well	Test Data		<u>.                                    </u>			-		<u>.</u>		
34. Date Nev				<del></del>	36. Test Date	37. Test Lengt	38. Tbg. Pressi	ure	39. Csg. Pressure	
51. Date New Oil					2/25/2001	1	SI 575		SI 575	
40. Choke Size		,	41. Oil		42. Water	43. Gas	44. AOF		45. Test Method	
			<u> </u>			615			Flowing	
							· · · · · · · · · · · · · · · · · · ·			
					<u> </u>	·		<u></u>		
					-					
46. I here	by certify that	the rules and re	gulations of	the Oil Conse	ervation	O	IL CONSE	RVATION D	IVISION	
Division h	ave been com	plied with and t	hat the inform	nation given						
and complete to the best of my knowledge and belief.						Approved by:				
٠						Title: BETTY OIL & GAS INSPECTOR, DIST. #3				
Signature/						Title.				
Memu Cale						MAR -7 2001				
Printed Name						Approval Dat	te:			
Peggy Cole						]				
Regulatory S	Supervisor	(tlw)				]				
						]				
3/5/2001		Telephone N		(505) 326		<u></u>		<u></u> -		
47. If this is	s a change	of operator	fill in the	OGRID ni	umber and nan	ne of the previ	ious operator			
						Ti41-		Data		
Previous O	perator Sig	mature	Printed N	ame		Title		Date		