

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Reserv.		7. Unit or CA Agreement Name and No.	
Other _____			
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		3. Lease Name and Well No. GRENIER 11F	
Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com			
3. Address 3401 EAST 30TH FARMINGTON, NM 87402		9. API Well No. 30-045-30466	
3a. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW Lot D 965FNL 500FWL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BASIN DAKOTA	
		11. Sec., T., R., M., or Block and Survey or Area Sec 13 T31N R12W Mer NMP	
		12. County or Parish SAN JUAN	13. State NM
14. Date Spudded 06/01/2001		15. Date T.D. Reached 06/15/2001	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 07/26/2001		17. Elevations (DF, KB, RT, GL)* 6231 GL	
18. Total Depth: MD TVD 7430		19. Plug Back T.D.: MD TVD 7400	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PLATFORM EXPRESS, CBL/GR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

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24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7327							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7200	7430	7200 TO 7380			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
7200 TO 7380	2448 BBL SLK WTR, 40,000 LBS 20/40 TLC SAND

28. Production - Interval A									
Date First Produced 07/26/2001	Test Date 07/26/2001	Hours Tested 1	Test Production 	Oil BBL 0.0	Gas MCF 600.0	Water BBL 0.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 740 SI	Csg. Press. 740.0	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status GSI	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

(See Instructions and spaces for additional data on reverse side)
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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO	1044
				KIRTLAND	1070
				FRUITLAND	2276
				PICTURED CLIFFS	2762
				LEWIS	2928
				HUERFANITO BENTONITE	3464
				CHACRA	3854
				CLIFF HOUSE	4242
				MENEFEE	4543
				POINT LOOKOUT	5030
				MANCOS	5442
				GALLUP	6385
				GREENHORN	7095
				GRANEROS	7144
				DAKOTA	7200

32. Additional remarks (include plugging procedure):
Tubing pressure is SI.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
5. Sundry Notice for plugging and cement verification

2. Geologic Report
6. Core Analysis

3. DST Report
- 7 Other:

4. Directional Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #6232 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 08/09/2001 ()

Name (please print) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 08/07/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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