Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Scrial No. SF-078459B

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| SUNDRY N | OTICES AND RE | PORTS ON WE | itis 15 14 (5 26) inter an A oposals Alig 2001 | |
| Do not use this | form for proposal | s to drill or to re | enter an 📣 | 10 |
| bandoned well. | Use form 3160-3 | (APD) for such b | oposals, | |
| | | ' /ss | ' AIIG 2001 | |

| Do not use thi abandoned wel | e form for proposals to a | CIS ON MENTS. | | | |
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| | II. Use form 3160-3 (APE | drill or to re-enter an 🏠) for such proposals AUG 20 | 6. If Indian, Allow | tee or Tribe Name | |
| SUBMIT IN TRII | PLICATE - Other instruc | tions on reverseRECEIV | ALLISON UI | Agreement, Name and/or No. NIT | |
| Type of Well Oil Well | ner | DIST. | 1 M o 111 11 11 | | |
| 2. Name of Operator BURLINGTON RESOURCES | EGGY COLE | 9. API Well No. 30-045-3047 | 9. API Well No. 30-045-30470 | | |
| 3a. Address 3401 EAST 30TH FARMINGTON, NM 87402 | 3b. Phone No. (include area ebde) Ph: 505.326.9727 Fx: 505.326.9563 | | 10. Field and Pool, or Exploratory BLANCO MESAVERDE | | |
| 4. Location of Well (Footage, Sec., T. | | 11. County or Par | 11. County or Parish, and State | | |
| Sec 10 T32N R7W Mer SWSE | | SAN JUAN (| SAN JUAN COUNTY, NM | | |
| 12. CHECK APPF | ROPRIATE BOX(ES) TO | INDICATE NATURE OF 1 | NOTICE, REPORT, OR OT | HER DATA | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| | ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume | Water Shut-Off | |
| ☐ Notice of Intent | ☐ Alter Casing | ☐ Fracture Treat | □ Reclamation | ■ Well Integrity | |
| Subsequent Report | ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ⊠ DRG | |
| ☐ Final Abandonment Notice | ☐ Change Plans | □ Plug and Abandon | □ Temporarily Abandon | | |
| _ | Convert to Injection | Plug Back | ■ Water Disposal | | |
| (7-23-01) Drill to intermediate | TD (a) 4110°. Circ note cie | an IOOH | | | |
| (7-24-01) TIH w/5 its 7" 23# N sodium metasilicate, 2% calcit Class G poz w/2% gel, 2% calsurface. PT BOP & csg to 150 (7-26-01) Drill to TD @ 6478'. w/180 sx 35/65 Premium Lite 0.2% CD32 (364 cu ft). Circ 8 | 180 LT&C csg & 93 jts 7" 2 um chloride, 10 pps gilson Icium chloride, 0.25 pps o 00 psi/30 min, OK. Drilling Blow well clean. TOOH. 1 HSFM w/6% gel, 0.25 pp | 10# J55 ST&C csg, set @ 410 lite, 0.5 pps celloflake, 0.2% elloflake, 5 pps gilsonite, 0.10 ahead. FIH w/58 jts 4-1/2" 10.5# J55 s celloflake, 7 pps CSE, 0.02 | antifoam (1416 cu ft). Tail w/ % antifoam (115 cu ft). Circ 6 ST&C csg, set @ 6477'. Lnr : pps static free, 6.25 pps LC | 90 sx 50/50 64 bbl cmt to top @ 3968'. Cmtd | |
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