Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

BURE	AU OF LAND MANAGEMI	ENT	_	Expires: Nove	mber 30, 2000	
SUNDRY NOTICES AND REPORTS ON WELL SON A 15 16 17 B				 Lease Serial No. 142060478 		
abandoned well. U	lse form 3160-3 (APD) for	such proposals.	2001	If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLIC	ATE - Other instructior	ns on reverse ship Con	VED	If Unit or CA/Agree	ment Name and/or No.	
1. Type of Well Oil Well O	Gas Well Other	The state of the s		8. Well Name and No.		
2. Name of Operator		W. S. Lauren	38 J	UTE MTN GAS	COM M 2	
CROSS TIMBERS OPERATING CO. 3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 3b. Phone No.(include area code)				9. API Well No. 3004530488		
FARMINGTON, NM 87401 505.324.1090 Ext 4007				10. Field and Pool, or Exploratory Area UTE DOME DAKOTA		
4. Location of Well (Footage, S 2030FWL 525FNL	11. County or Parish, and State SAN JUAN NM					
12. CHECK APPRO	PRIATE BOX(ES) TO INDI	/ CATE NATURE OF NO	TICE, REP	ORT. OR OTHER DA	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclai		□ Water Shut-Off □ Well Integrity □ SPUD	
13. Describe Proposed or Completed Operation If the proposal is to deepen directionally or						

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cross Timbers Operating Company spudded a 12 1/4" hole @ 8:45 p.m. (MST), 3/20/01. Drilled to 368'. Rigged up and ran 8 joints of 8.5/8", 24.0#, J-55 casing. Landed casing @358' KB. Cemented casing w/250 sx Type III cement w/2% CaCl2 & 1/4# sx celloflake (14.8 ppg 1.35 cuft/sx). Circulated 15 barrels cement to surface. NU BOP's. Pressure tested BOP's, choke manifold & surface casing to 1,500 psig for 30 minutes. Held okay. SUBMITTING ENGINEER: JEFFREY W. PATTONSUBMITTAL DATE: 4/2/01

Electronic Submission #3353 verified by the BLM Well Information System for	or CROSS TI	MBERS	OPERATING CO. Sent to the Dura	ango Field Office	
Name (Printed/Typed) JEFFREY W. PATTON	Title		ENGINEER		
Signature	Date		04/03/2001		
THIS SPACE FOR FEDE	ERAL OR	STATE	OFFICEUSE	2	
Approved By		Title	TC 4/12/01	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Sen Juan Romando Arca Bureau of Lend Advancement		