

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. 142060478	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		IF INDIAN, ALLOTTEE OR TRIBE NAME UTE MTN UTE TRIBE	
2. NAME OF OPERATOR Cross Timbers Operating Company		UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 505-324-1090		8. FARM OR LEASE NAME, WELL NO. UTE MOUNTAIN GAS COM M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NENW 525' FNL, 2030' FWL At top prod. interval reported below		9. API WELL NO. #2	
At total depth 3,146'		10. FIELD AND POOL, OR WILDCAT UTE DOME DAKOTA	
14. PERMIT NO.		DATE ISSUED AUG 10 2001	
15. DATE SPUDDED 3/20/01		16. DATE T.D. REACHED 3/24/01	
17. DATE COMPL. (Ready to prod.) 7/28/01		18. ELEVATION (B, RT, GR, ETC.)* 5,826' GL	
20. TOTAL DEPTH, MD & TVD 3,146'		21. PLUG, BACK T.D., MD & TVD 2,595' (CIBP)	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)* DAKOTA: 2,368' - 2,378'		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN AIL/MSFL/SP/GR/CAL & TLD/CNL/GR/CCL		27. WAS WELL CORED NO	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8.625 J-55	24.0#	358'	12.25"	250 sx (60 bbls), Surf	
4.5 J-55	10.5#	3,150'	7.875"	600 sx (171 bbls), Surf	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2,373'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
BASIN DAKOTA: 2,368' - 2,378' (0.36" - 40 HOLES)				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
WILDCAT MORRISON: 2,618' - 2,622' (0.36" - 24 HOLES)				2,368' - 2,378'	500 gals 15% HCl acid
(CIBP @ 2,595')				2,618' - 2,622'	500 gals 15% HCl acid

33.* PRODUCTION							
DATE FIRST PRODUCTION 7/28/01		PRODUCTION METHOD <u>Flowing, gas lift, pumping - size and type of pump</u> FLOWING				WELL STATUS (Producing or shut-in) SHUT IN	
DATE OF TEST 7/28/01	HOURS TESTED 5	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 39.7	WATER - BBL. 0	GAS - OIL RATIO 0
FLOW. TUBING PRESS. 150	CASING PRESSURE 180	CALCULATED 24-HOUR RATE →	OIL - BBL. 0	GAS - MCF. 952	WATER - BBL. 0	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD						TEST WITNESSED BY JIM BAKER	
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE OPERATIONS ENGINEER DATE 8/8/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
MANCOS SHALE	443'	1,469'		MANCOS SHALE	443'	
GALLUP SANDSTONE	1,469'	2,107'		GALLUP SANDSTONE	1,469'	
GRANEROS SHALE	2,173'	2,250'		GREENHORN LIMESTN	2,107'	
DAKOTA SANDSTONE	2,250'	2,457'		DAKOTA SANDSTONE	2,250'	
MORRISON FMT	2,503'	2,503'		BURRO CANY SDSTN	2,457	
				MORRISON FMT	2,503	