Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

form approved
ОМВ №0. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

5.	Lease Serial No.	
	SF-078459-B	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. ALLISON UNIT			
l. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other						8. Well Name and No. ALLISON UNIT 26B		
2. Name of Operator BURLINGTON RESOURCES	9. API Well No. 30-045-30508							
3a. Address 3b. Phone No. (include area code) 3401 EAST 30TH Ph: 505.326.9727 FARMINGTON, NM 87402 Fx: 505.326.9563						10. Field and Pool, or Exploratory BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T	11. County or Parish, and State							
Sec 9 T32N R7W Mer NESW 2450FSL 2460FWL						SAN JUAN COUNTY, NM		
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR O	THER DATA		
TYPE OF SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize		☐ Deepen [ion (Start/Resum	· —		
_	☐ Alter Casing ☐ Fracture Treat			☐ Reclama		☐ Well Integrity		
Subsequent Report	Casing Repair	_	Construction	☐ Recomp		SPUD		
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon		☐ Temporarily Abandon			
13. Describe Proposed or Completed Op	Convert to Injection	☐ Plug		☐ Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (8-13-01) MIRU. Spud well @ 8:15 pm 8-13-01. Drill to 318'. Circ hole clean. TOOH. TIH w/7 jts 9-5/8" 32.3# H-40 ST&C csg, set @ 311'. (8-14-01) Cmtd w/220 sx Class "B" neat w/3% calcium chloride, 0.25 pps celloflake (260 cu ft). Circ 21 bbls cent to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead. APD ROW Related AUG 2001								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #6449 verified by the BLM Well Information System. For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 08/20/2001 ()								
Name (Printed/Typed) PEGGY COLE Title REPORT AUTHORIZER								
Signature Date 08/16/2001								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
			Tid-			Data		
_Approved By	Title			Date				
Conditions of approval, if any, are attached certify that the applicant holds legal or equinch would entitle the applicant to conditions.	uitable title to those rights in the uct operations thereon.	e subject lease	Office					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly an thin its jurisdictior	d willfully to ma	ake to any departn	nent or agency of the United		

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