

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	
		New Well	
4. API Number 30-045-30508	5. Pool Name Blanco Mesa Verde	6. Pool Code 72319	
7. Property Code 6784	8. Property Name Allison Unit	9. Well Number 26B	

II. 10. Surface Location

UI or lot no K	Section 9	Township 32N	Range 7W	Lot Idn	Feet from the 2450	North/South South	Feet from the 2460	East/West line West	County San Juan Co., NM
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III. 11. Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Industries	20. POD 2829802	21. O/G O	22. POD ULSTR Location and Description
25244	Williams Field Services	2029803	G	

IV. Produced Water

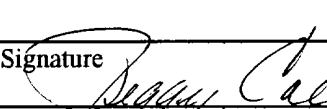
23. POD 2829804	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 8/13/2001	26. Ready Date 9/7/2001	27. TD 6215'	28. PBTD 6212'	29. Perforations 4744-6177'
30. Hole Size 12 1/4	31. Casing & Tubing Size 9 5/8	32. Depth Set 311'	33. Sacks Cement 220 sx	
8 3/4	7	6214' 3862	607 sx	
6 1/4	4 1/2	3863' 6212	247 sx	
	2 3/8	3760-6214' 6098		

VI. Well Test Data

34. Date New Oil	36. Test Date 9/7/2001	37. Test Leng	38. Tbg. Pressure SI 610	39. Csg. Pressure SI 620
40. Choke Size	41. Oil	42. Water	43. Gas 1065	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY CYNTHIA T. PERRIN	
Signature 		Approved by:	
Printed Name Peggy Cole		Title: DEPUTY OIL & GAS INSPECTOR, DIST. 3	
Regulatory Supervisor (tlw)		Approval Date: SEP 21 2001	
9/14/2001		Telephone No. (505) 326-9700	

47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	2347
				KIRTLAND	2407
				FRUITLAND	2898
				PICTURED CLIFFS	3385
				LEWIS	3612
				HUERFANITO BENTONITE	4336
				CHACRA	4799
				CLIFF HOUSE	5212
				MENEFEE	5600
				POINT LOOKOUT	5824

32. Additional remarks (include plugging procedure):
Tubing pressure is SI.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #7214 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 09/18/2001 ()

Name (please print) PEGGY COLETitle REPORT AUTHORIZER

Signature _____

Date 09/17/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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