Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES	AND	DEDODES	ONIMEL	10
SHMUBA MULICES	ΔND	REPORTS	ONWEL	18

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000
MID NO 1004 0125
MID NO. 1004-0133
Expires: November 30, 2000

5.	Lease Serial No.
	NIMNIMO4207

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	ner		- JUL 711		8. Well Name and No. ALLISON UNIT 38	ВВ	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP Contact: PEGGY COLE E-Mail: pcole@					9. API Well No. 30-045-30511-00-X1		
3a. Address P O BOX 4289 FARMINGTON, NM 87499		3b. Phone No. Ph: 505.326 Fx: 505.326.)	10. Field and Pool, or BLANCO MESA		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11. County or Parish, and State		
Sec 17 T32N R6W NESE 231			SAN JUAN COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE 1	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			ТҮРЕ О	TYPE OF ACTION			
D Nation of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fract	ire Treat	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recomp	olete		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandon	Drining Operation	
	☐ Convert to Injection	Plug	lug Back		Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f (7/4/02) Drill to intermediate T & 75 jts 7" 20# J-55 ST&C cs(7/5/02) Cmtd w/483 sxs Pren 0.4% sodium metasilicate, 0.2 loss, 1% calcium chloride, 0.2 csg to 1500 psi/30 mins, OK. (7/6/02) Drill to TD @ 5712'. E 5711'. Lnr top @ 3287'. Cmtd LCM-1, 1% fluid loss, 0.3% C RD. Rig released.	operations. If the operation respondenment Notices shall be filtinal inspection.) TD @ 3427'. Circ hole cleag, set @ 3417'. nium Lite w/8% gel, 3% cand set @ 3417'. prize to be colliplated to be colliplated to be colliplated to be colliplated. To pps cellophane (124 cut) Drilling ahead. To be colliplated to be colliplated to be colliplated. To be colliplated to be colliplated to be colliplated. To be colliplated to be colliplated to be colliplated. To be colliplated to be colliplated to be colliplated.	sults in a multiple ed only after all re an. TOOH. TIP alcium chloride ft.). Tail w/90 I. ft.). Circ 70 b H w/56 jts 4-1 e III w/0.25 pp	w/5 jts 7" 23# a, 0.4% fluid losxs Type III w/bls cmt to surf	ompletion in a ding reclamation. N-80 LT&C ss, 5 pps LC 0.2% fluid face. PT BOF ST&C csg, s 6 gel. 6.25 c	new interval, a Form 316 on, have been completed, CSG, M-1, & & set @ pos	0-4 shall be filed once	
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission # For BURLINGTON RE ommitted to AFMSS for pro	SOURCES O&	G CO LP, sent eve Mason on 0	to the Farmir 7/10/2002 (02	ngton SXM0373SE)		
Name (Printed/Typed) PEGGY (COLE		Title REGU	LATORY AD	MINISTRATOR		
Signature (Electronic	Submission)		Date 07/09/2	2002			
	THIS SPACE FO	OR FEDERA	OR STATE	OFFICE U	SE		
Approved ByACC	EPTED			PHEN MASO ROLEUM EN		07/10/2002	
Conditions of approval, if any, are attach certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in th	s not warrant or e subject lease	Office Farm	nington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.