Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
FORM APPROVED OMB NO. 1004-0135
Expires: November 30, 200

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to de the drip abandoned well. Use form 3160-3 (APD) for seek proposals. SUBMIT IN TRIPLICATE - Other instructions on revertile size of the control of the contr	. If Unit or CA/A ALLISON UN . Well Name and ALLISON UN . API Well No. 30-045-3057 0. Field and Pool BLANCO ME	greement, Name and/or No. IIT No. IIT 22B 9 , or Exploratory ESAVERDE ish, and State	
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Oil Well Gas Well Other Contact: PEGY COLPIST. 3 Address 3.401 EAST 30TH FARMINGTON, NM 87402 1. Location of Well Footage, Sec., T. R., M., or Survey Description) Sec 25 T32N R7W Mer SENE 1465FNL 260FEL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REI TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Productic Alter Casing Fracture Treat Reclamat Subsequent Report Casing Repair New Construction Recomption Rec	ALLISON UN API Well No. 30-045-3057 0. Field and Pool BLANCO ME 1. County or Par SAN JUAN (9 , or Exploratory ESAVERDE	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS 3. Address 3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proceed of the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true returning date of the involved operations. If the operation results in a multiple completion or recompletion in a net testing has been completed. Final Abandoment Notice of final inspection.) 3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proceed in the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true returning that the twork will be performed or provide the Bond Ne. on file with BLMBIA. Required substifications of the site is ready for final inspection.) (6-26-01) Drill to intermediate TD @ 3767*. Circ hole clean. (6-27-01) TOOH. TIH w/5 jts 7" 23# N-80 LT&C csg & 83 jts 7" 20# J-55 ST&C csg, set @ 3757" w/500 sx 50/50 G/TXI (cmt w/2.5% extender, 2% calcium chloride, 10 psg glisonite, 0.5 pps cellophane, 5 pps gilsonite, 0.5 pps cellophane, 5 pps gilsonite, 0.50/50 G/TXI (cmt w/2.5% extender, 2% calcium chloride, 0. Dps glisonite, 0.5 pps cellophane, 5 pps gilsonite, 0.25 pps cel	30-045-3057 0. Field and Pool BLANCO ME 1. County or Par SAN JUAN (, or Exploratory ESAVERDE ish, and State	
BURLINGTON RESOURCES OIL & GAS a. Address 30. Phone to (include area getted) 3401 EAST 30TH FARMINGTON, NM 87402 b. Location of Well (Footage, Sec., T. R., M., or Survey Description) Sec 25 T32N R7W Mer SENE 1465FNL 260FEL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REI TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	O. Field and Pool BLANCO ME Ounty or Par SAN JUAN (, or Exploratory ESAVERDE ish, and State	
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TYPE OF SUBMISSION Acidize Deepen Production Acidize Deepen Practure Treat Reclamant Subsequent Report Casing Repair New Construction Recomplement Plug and Abandon Tempora Convert to Injection Plug Back Water Di Describe Proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true ver Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required substigible sheen completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, determined that the site is ready for final inspection.) (6-25-01) Drill to intermediate TD @ 3767'. Circ hole clean. (6-26-01) Ran freepoint, wall stuck @ 3110'. Pump 60,000 total N2. Circ hole clean. (6-27-01) TOOH. TIH w/5 jts 7" 23# N-80 LT&C csg & 83 jts 7" 20# J-55 ST&C csg, set @ 3757'. w/500 sx 50/50 Class "G" poz w/25 extender, 2% calcium chloride, 10 pps gilsonite, 0.5 pps cellophane, 5 pps gilsonite, 0.5 pps cellophane, 5 pps gilsonite, 0.1 ph J-11 ph J-15 pis 4-1/2" 10.5# J-55 ST&C csg, set @ 6093'. Lnr top @ 3590'. PT lines to 3000 50/50 Class "G" poz w/4.5% gel, 5 pps gilsonite, 0.25 pps cellophane, 5 pps gilsonite, 0.1 ph J-15 pis 4-1/2" 10.5# J-55 ST&C csg, set @ 6093'. Lnr top @ 3590'. PT lines to 3000 50/50 Class "G" poz w/4.5% gel, 5 pps gilsonite, 0.25 pps cellophane, 5 pps gilsonite, 0.25	ORT, OR OT	SAN JUAN COUNTY, NM	
Notice of Intent		HER DATA	
□ Notice of Intent □ Alter Casing □ Fracture Treat □ Reclamat □ Casing Repair □ New Construction □ Recomple □ Final Abandonment Notice □ Change Plans □ Plug and Abandon □ Tempora □ Convert to Injection □ Plug Back □ Water Di 3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proceed if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true ver Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required substing the been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, determined that the site is ready for final inspection.) (6-25-01) Drill to intermediate TD @ 3767'. Circ hole clean. (6-28-01) Ran freepoint, wall stuck @ 3110'. Pump 60,000 total N2. Circ hole clean. (6-28-01) Ran freepoint, wall stuck @ 3110'. Pump 60,000 total N2. Circ hole clean. (6-27-01) TOOH. Till w/5 jts 7" 23# N-80 LT&C csg & 83 jts 7" 20# J-55 ST&C csg, set @ 3757'. w/500 sx 50/50 G/TXI cmt w/2.5% extender, 2% calcium chloride, 10 pps gilsonite, 0.5 pps celloptarial w/90 sx 50/50 Class "G" poz w/2% gel, 2% calcium chloride, 0.25 pps cellophane, 5 pps gilsonite solution to surface. PT BOP & csg to 1600 psi/30 min, OK. Drilling ahead. (6-30-01) Drill to TD @ 6093'. Blow well clean. TOOH. (7-1-01) TilH w/59 jts 4-1/2" 10.5# J-55 ST&C csg, set @ 6093'. Lnr top @ 3590'. PT lines to 3000 50/50 Class "G" poz w/4.5% gel, 5 pps gilsonite, 0.25 pps celloflake, 0.25% fluid loss, 0.35% disp ft). ND BOP. NU WH. RD. Rig released.			
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Final Abandonment Notice Change Plans Plug and Abandon Tempora	on	■ Well Integrity	
Change Plans Plug and Abandon Tempora Converted Operation (clearly state all pertinent details, including estimated starting date of any professor of the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true ver Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsolidowing completion of the involved operations. If the operation results in a multiple completion or recompletion in a net testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, determined that the site is ready for final inspection.) (6-25-01) Drill to intermediate TD @ 3767'. Circ hole clean. (6-26-01) Ran freepoint, wall stuck @ 3110'. Pump 60,000 total N2. Circ hole clean. (6-27-01) TOOH. TIH w/5 jts 7" 23# N-80 LT&C csg & 83 jts 7" 20# J-55 ST&C csg, set @ 3757'. W/500 sx 50/50 G/TXI cmt w/2.5% extender, 2% calcium chloride, 10 pps gilsonite, 0.5 pps cellopt Tail w/90 sx 50/50 Class "G" poz w/2% gel, 2% calcium chloride, 0.25 pps cellophane, 5 pps gilsonite of the surface. PT BOP & csg to 1600 psi/30 min, OK. Drilling ahead. (6-30-01) Drill to TD @ 6093'. Blow well clean. TOOH. (7-1-01) TIH w/59 jts 4-1/2" 10.5# J-55 ST&C csg, set @ 6093'. Lnr top @ 3590'. PT lines to 3000 50/50 Class "G" poz w/4.5% gel, 5 pps gilsonite, 0.25 pps celloflake, 0.25% fluid loss, 0.35% disp ft). ND BOP. NU WH. RD. Rig released. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #5443 verified by the BLM Well Information Starting and Committed to AFMSS for processing by Geneva McDougall on 07/05 Title REPORT AUTHORIZE	te	⊠ DRG	
Convert to Injection Plug Back Water Discribe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any professor of the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true ver Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required substiculation of the involved operations. If the operation results in a multiple completion or recompletion in a net testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, determined that the site is ready for final inspection.) (6-25-01) Drill to intermediate TD @ 3767'. Circ hole clean. (6-26-01) Ran freepoint, wall stuck @ 3110'. Pump 60,000 total N2. Circ hole clean. (6-27-01) TOOH. TIH w/5 jts 7" 23# N-80 LT&C csg & 83 jts 7" 20# J-55 ST&C csg, set @ 3757'. w/500 sx 50/50 G/TXI cmt w/2.5% extender, 2% calcium chloride, 10 pps gilsonite, 0.5 pps cellopt Tail w/90 sx 50/50 Glass "G" poz w/2% gel, 2% calcium chloride, 0.25 pps cellophane, 5 pps gilson Circ 80 bbl cmt to surface. PT BOP & csg to 1600 psi/30 min, OK. Drilling ahead. (6-30-01) Drill to TD @ 6093'. Blow well clean. TOOH. (7-1-01) TIH w/59 jts 4-1/2" 10.5# J-55 ST&C csg, set @ 6093'. Lnr top @ 3590'. PT lines to 3000 50/50 Class "G" poz w/4.5% gel, 5 pps gilsonite, 0.25 pps celloflake, 0.25% fluid loss, 0.35% disp ft). ND BOP. NU WH. RD. Rig released. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #5443 verified by the BLM Well Information Server and Committed to AFMSS for processing by Geneva McDougall on 07/08 Title REPORT AUTHORIZE.	ily Abandon		
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Flectronic Submission #5443 verified by the BLM Well information For BURLINGTON RESOURCES OIL & GAS, sent to the Farming Committed to AFMSS for processing by Geneva McDougall on 07/09 Name (Printed/Typed) PEGGY COLE Title REPORT AUTHORIZE	w interval, a Form have been comple PT lines to 300 ane, 0.2% defo nsi/5 min OK	0 psi/5 min, OK. Cmtd oamer (1290 cu ft). amer (115 cu ft).	
Name (Printed/Typed) PEGGT COLE			
- 07/09/004	on 2001 ()		
Signature Date 07/03/2001	on 2001 ()		
THIS SPACE FOR FEDERAL OR STATE OFFICE US	on 2001 ()		
	on 2001 () R		
Approved By	on 2001 () R		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office	on 2001 () R	Date	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to many States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	on 2001 () R		

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