

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other: CBM		5. Lease Serial No. NMSF079341	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Res.		6. If Indian, Allottee or Tribe Name	
Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator PHILLIPS PETROLEUM COMPANY		8. Lease Name and Well No. SAN JUAN 32-9 UNIT 272	
3. Address 5525 HWY. 64 FARMINGTON, NM 87401		9. API Well No. 30-045-30602	
Contact: PATSY CLUGSTON E-Mail: ptcugs@ppco.com		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
3a. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		11. Sec., T., R., M., or Block and Survey or Area Sec 21 T32N R9W Mer NMP	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 2600FNL 1042FEL 36.97000 N Lat, 107.77890 W Lon At top prod interval reported below At total depth SENE 2600FNL 1042FEL		12. County or Parish SAN JUAN	
14. Date Spudded 05/31/2001		13. State NM	
15. Date T.D. Reached 06/06/2001		17. Elevations (DF, KB, RT, GL)* 6791 GL	
16. Date Completed ☐ D & A ☐ Ready to Prod. 06/24/2001			
18. Total Depth: MD 3612 TVD 3612		20. Depth Bridge Plug Set: MD TVD	
19. Plug Back T.D.: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD LOGS		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625 H-40	32.000		223		130	32	0	8
8.750	7.000 J-55	20.000		3401		485	196	0	15
6.250	5.500 J-55	16.000	3336	3611					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3587							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BASIN FRUITLAND COAL	3416	3595	3435 TO 3595		156	O
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3416 TO 3595	ONLY NATURALLY SURGED COAL INTERVAL,
3416 TO 3595	THEN WITH AIR ASSISTS, CLEANING OUT FILL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/05/2001	06/19/2001	1	→	0.0	39.0	0.3			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2.0	SI	2.4	→		940	5		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5371 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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