

5. Lease Serial No.
NMNM - 010989

23. Casing and Liner Record (Report all strings set in well)

24. Tubing Record

25. Producing Intervals

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.28. Production - Interval A

28a. Production - Interval B

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #10391 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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ACCEPTED FOR RECORD

FEB 26 2002

~~FARMINGTON FIELD OFFICE~~
BY *est*

1992

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	4609	5361		FRUITLAND COAL PICTURED CLIFFS LEWIS SHALE CLIFFHOUSE MENELEE POINT LOOKOUT	2230 2950 3040 4480 4832 5209

32. Additional remarks (include plugging procedure): NO REMARK PROVIDED

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #10391 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington**

Name (please print) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 02/18/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FIELDS A 4B
COMPLETION SUBSEQUENT REPORT
02/18/2002

NOTE: CORRECTION TO THE PRODUCTION LINER DEPTH. LINER SET @ 5430'. LINER TESTED TO 3000#. HELD OK. CORRECT PBTD IS 5387'.

01/25/2002 MIRUSU & run TDT log from 2122' to 5380' & CBL log from TD to TOL.

01/26/2002 MIRUSU & Perf Point Lookout & Lower Menefee: 3.125 inch diameter

Lower Menefee/Point Lookout perforations, 2 spf, 120° phasing (17 shots/ 34 holes):
5076', 5103', 5133', 5128', 5233', 5225', 5258', 5265', 5271', 5273', 5278', 5284', 5312',
5315', 5328', 5342', 5361'

RU & Frac w/99,180# of 16/30 Brady Sand & 70% Foam & N2. RU & TIH w/CIBP & set @ 5000'. RU & Perf Cliffhouse & Upper Menefee: 3.125 inch diameter

Upper Menefee/Cliffhouse perforations, 2 spf, 120° phasing (25 shots/ 50 holes):
4609', 4718', 4724', 4731', 4734', 4737', 4746', 4779', 4784', 4788', 4798', 4801', 4805',
4814', 4819', 4823', 4828', 4839', 4847', 4865', 4912', 4916', 4946', 4943', 4961'

RU & Frac w/100,000# of 16/30 Brady Sand & 70% Foam & N2. RU & Flow back well thru $\frac{1}{4}$ " choke all night.

01/27/2002 Flowback well thru $\frac{1}{4}$ " choke. @ 15:00 hrs Upsized to $\frac{3}{4}$ " choke & flowback until 24.00 hrs. SIFN.

01/28/2002 @ 08.00 flow back well on $\frac{3}{4}$ " choke for 6.5 hrs. SIFN.

01/29/2002 RU & blow down well. ND Frac Valve & NU BOP. & SDFN.

01/30/2002 RU, TIH & tag fill @ 4925'. C/O to CIBP set @ 500'. DO CIBP. PU above TOL & flow well to pit w/watchman on $\frac{3}{4}$ " choke.

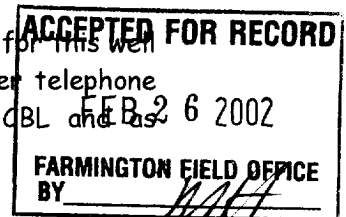
01/31/2002 TIH & c/o to 5427'. PU above TOL & Flow back well to pit on $\frac{3}{4}$ " choke.

02/01/2002 TIH & tag 74' fill. C/O to PBTD @ 5387'. PU above TOL & SDFN

02/02/2002 RU & flow test well 12 hrs. thru $\frac{3}{4}$ " choke. 1100 MCF Gas, Trace WTR, Trace oil.

02/03/2002 Flow back well thru $\frac{3}{4}$ " choke for 8 hrs. SDFN.

02/06/2002 RU & TIH & tag 62' fill. C/O to PBTD. Upon receipt of logs ran for this well it was determined that there was insufficient CMT on the production liner. Per telephone conversation with Jim Lovato obtained verbal permission to perform run CBL and as necessary perf & CMT SQZ in liner. SDFN.



02/07/2002 RU & ran CBL; Log & shoot 2 SZQ holes @ 3200'. PU & shoot 2 more @ 2300' TU & TIH w/CMT retainer & set @ 3100'. RU & pump 30 BBLS of WTR to est circ up backside of CSG to top SQZ holes. Starting @ 600# & ending @ 1200#. Did not establish circ. RU & pump 156 SXS of 50/50 POZ CMT. Max PSI 1500#. Did not have a real indication of CMT trying to circ up backside. Stung out of CMT Ret & PU above top SQZ & SDFN.

02/08/2002 TIH w/PKR. RU & pumped 20 BBLS of 50/50 POZ CMT & SQZ holes @ 2300'. Rel PKR & TOH. SWI w/500#.

02/11/2002 TIH & tag CMT @ 2047'. DO CMT to 2306'. RU & press Test SQZ to 1000#. Held OK. TOH & SDFN.

02/12/2002 TIH & DO CMT RET. TOH. TIH checking for CMT stringers. Pressure test both SQZ holes to 1000#. Held OK. PU above TOL & SDFN.
PU to TOL & SDFN.

02/14/2002 TIH to PBTD & found 0 fill. RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 5111'. ND BOP. NUWH. Pull TBG plug. RD& MOSU. Rig Release @ 16:00 hrs.