

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |   |  |
|--|---|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other                   |   | 8. Well Name and No.<br>FIELDS A-4B 4M                 |
| 2. Name of Operator<br>BP AMERICA PRODUCTION COMPANY<br>Contact: MARY CORLEY<br>E-Mail: corleym@bp.com   |   | 9. API Well No.<br>30-045-30633                        |
| 3a. Address<br>P.O. BOX 3092<br>HOUSTON, TX 44253  | 3b. Phone No. (include area code)<br>Ph: 281.366.4491<br>Fx: 281.366.0700 | 10. Field and Pool, or Exploratory<br>BLANCO MESAVERDE |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 28 T32N R11W NWSE 2195FSL 1390FEL<br>36.57300 N Lat, 107.59400 W Lon |   | 11. County or Parish, and State<br>SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Well Spud                                 |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**APD/ROW**

Please note change of operator name from Amoco Production Company to BP America Production Company effective 12/31/2001.

01/15/2002 MIRU Drilling Unit @ 14:00 hrs. 01/16/2002 @ 10:30 Spud a 12 1/4" surface hole. Drilled 157'. RU & run 9 5/8", 32.30#, H-40 surface CSG to 152' & CMT w/110 SXS CLS G CMT w/3% CACL2, Density 15.80 ppg, Yield 1.160 CUFT/SX, WTR 4.96. Circ good CMT to surface. NU BOP & tested to 750# high, 250# low. Test OK.  
Drill out CMT. Drilled a 8 3/4" hole to 2267'. RU & set 7", 20# J-55 & 23# N-80 CSG to 2253'. CMT w/180SXS CLS G 11.7ppg, w/3% D79, .2% D46, .25 LB/SX D29 & .05 GPS D47 LEAD & 110 SXS 50/50 POZ w/2% D20, .1% D46, 1/4 LB/SX D29 & 2% S-1 TAIL. Circ 10 BBLS good CMT to surface. Tested CSG to 1000#. Test OK.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #10171 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature

(Electronic Submission)

*Mary Corley*

Date 01/24/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for EC transaction #10171 that would not fit on the form**

**32. Additional remarks, continued**

Drill out CMT. Drilled a 6 1/4" hole to 5431'. TD @ 20:00 hrs. on 01/22/2002. RU & set 4 1/2' 10.5# J-55 production liner to 4430'. CMT w/200 SXS 9.5# Lite Crete. Press up to 500# & string out of liner. TOL @ 2123'. PBD @ 5426'. No CMT Circ off top of liner. RDMODU. Rig Released @ 20:45 hrs on 01/23/2002