Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS N WELLS

NMSF078687

Lease Scrial No.

Do not uso thi	s form for proposals to d		E 25			
abandoned wel	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRII	PLICATE - Other instructi	one on reverse sine DIV		7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well		70	- E-1-7	8. Well Name and No.		
Oil Well Gas Well 🖸 Oth	er: COAL BED METHANE	× 900 - 11		SAN JUAN 32 F	ED 15 2	
Name of Operator PHILLIPS PETROLEUM COM	PATSY CLUGSTON 9. API Well No. E-Mail: plclugs@ppco.com 30-045-30634					
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401		3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T.	11. County or Parish,	and State				
Sec 15 T32N R9W Mer SWSV 36.97111 N Lat, 107.77060 W	SAN JUAN COUNTY, NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete ☐ Temporarily Abandon		⊠ DRG	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon				
	☐ Convert to Injection	Plug Back	■ Water l	Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, girk will be performed or provide the operations. If the operation resupendonment Notices shall be filed	ive subsurface locations and measure Bond No. on file with BLM/BIA Its in a multiple completion or reco	ared and true v A. Required su completion in a	ertical depths of all pertinibsequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once	
7" CASING REPORT						

RIH w/8-3/4" bit & tagged cement @ 185'. Drilled cement to 215' and then new formation to 3420'. Circ. hole. RIH w/7", 20#, J-55 casing and set @ 3420'. RU to cement. Pumped a preflush of 10 bbls FW, 10 bbls mud clean and 10 bbls FW w/red dye head of 435 sx (1033 cf - 184 bbl slurry) Type 3, 35:65 POZ w/5#/sx Gilsonite, 1/#/sx Cellc-flake, 6% gel, 10#/sx CSE. 3% KCl, 0.4% FL-25, 0.02#/sx Static Free.

Tail - 50 sx (67.4 cf - 12 bbl slurry) Type 3 cement w/1/4#/sx Cello-flake, 1% CaCl2. Dropped plug & displaced w/136 bbls FW. Plug down 2030 hrs 6/30/01. Circ. 8 bbl cement to surface. WOC. ND BOP, set slips and cut off casing. NU BOPs. PT 7" casing, rams, and manifold to 200 psi - 3 minutes and 3000 psi for 10 minutes. Good test.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #5522 verified to For PHILLIPS PETROLEUM COM Committed to AFMSS for processing to	IPANY, sent to the Farmington			
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE			
Signature	Date 07/06/2001			
THIS SPACE FOR FEDERAL	L OR STATE OFFICE USE			
	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. 4CCEPTED FOR RECORI

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Revisions to Operator-Submitted EC Data for Sundry Notice #5522

BLM Revised (AFMSS) Operator Submitted

DRG SR DRG SR Sundry Type:

NMSF078687 NMSF078687 Lease:

Agreement:

Operator:

PHILLIPS PETROLEUM COMPANY 5525 HIGHWAY 64 NBU 3004 FARMINGTON,, NM 87401 Ph: 505.599.3454 Fx: 505.599.3442 PHILLIPS PETROLEUM COMPANY 5525 HWY. 64 FARMINGTON, NM 87401 Ph: 505.599.3454 Fx: 505-599-3442

(None Specified) PATSY CLUGSTON AUTHORIZED REPRESENTATIVE E-Mail: plclugs@ppco.com Contact:

Location: State: County: NM SAN JUAN NM SAN JUAN

BASIN FRUITLAND COAL BASIN FRUITLAND COAL Field/Pool:

SAN JUAN 32 FED 15 2 Sec 15 T32N R9W Mer SWSW 802FSL 1342FWL 36.97111 N Lat, 107.77060 W Lon Well/Facility:

SJ 32 FED 15 2 Sec 15 T32N R9W Mer SESW 802FSL 1342FWL

Form 3160-5 (August 1999)

UNITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR					OMB NO. 1004-0135 Expires: November 30, 2000			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS 18 19 20 27 32					5. Lease Serial No. NMSF078687			
Do not use this form for proposals to drill or to re-refer an abandoned well. Use form 3160-3 (APD) for such proposals					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	IPLICATE - Other instru	ctions on reve	erse side. RECEIV		7. If Unit or CA/Agro	cement, Name and/or No.		
Type of Well ☐ Oil Well ☐ Gas Well ☑ Ot	her: COAL BED METHAN	F E	OIL CON.	DIV 😽	8. Well Name and No SAN JUAN 32	FED 15 2		
2. Name of Operator PHILLIPS PETROLEUM COM	Contact:	PATSY CLOC E-Mail: plc.	STON SOPPCO.com		9. API Well No. 30-045-30634			
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401	3b. Phone No. (include Greeke Ge) Ph: 505.599.3454 Fx: 505-599-3442			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	1)			11. County or Parish, and State			
	Sec 15 T32N R9W Mer SWSW 802FSL 1342FWL 36.97111 N Lat, 107.77060 W Lon				SAN JUAN COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, REF	ORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Production	n (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fract	ure Treat	☐ Reclamati	on	■ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New	☐ New Construction ☐ Reco		mplete 🛮 DRG			
☐ Final Abandonment Notice	☐ Change Plans	☐ Change Plans ☐ Plug and Abandon ☐ Temporarily A		ily Abandon				
	☐ Convert to Injection	☐ Plug	Back	□ Water Dis	sposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for for DETAILS OF CEMENT JOB Date - 6/30/01 Time started - Hole size - 8-3/4"; Casing size Turbo Centrealizers at 2182', Spring Type Centralizers - 34 Mud Flush- 10 bbls, Spacer - Stage 1 Lead slurry - 435 sx (FL-25, 0.02#/sx Static Free. Volume cement - circulated 8	ally or recomplete horizontally, with will be performed or provided operations. If the operation rebandonment Notices shall be fil final inspection.) TO FULFIL REQUIREME 1920 hrs. Time complete e - 7", 20#, J-55 (new); Ca 2140', 2099' 07', 3372', 3333', 3251', 3 20 bbls with dye in last 1 1033 cf) Type 3 35:65 PO Tail - 50 sx (67.4 cf) Type	give subsurface I the Bond No. on sults in a multiple ed only after all re NT FOR NTL-I ed - 2045 hrs asing set @ 34 168', 3086', 16 0 bbls Z w/5#/sx Gils 3 cement 2/1/	pocations and meas file with BLM/BL completion or recognizements, included FRA-90-1. 20'. 20'. 20'.	ured and true verti A. Required subse, completion in a nee, ding reclamation, I	cal depths of all pertii quent reports shall be v interval, a Form 316 nave been completed,	nent markers and zones. filed within 30 days fo-4 shall be filed once and the operator has		
Avg pressure - 800#, Ave Ra	te - 5 bpm. Bumped plug	9 bbi FVV. w/ 1515 psi.	·					
14. I hereby certify that the foregoing is	Strue and correct. Electronic Submission For PHILLIPS PET Committed to AFMSS for	FROLEUM COM	PANY, sent to t	he Farmington				
Name (Printed/Typed) PATSY C		Title AUTHORIZED REPRESENTATIVE						
Signature	Signature Date 07/07/2001							
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE USE				
_Approved By			Title		Date			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive to the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant to conduct the applicant the applicant to conduct the applicant the	uitable title to those rights in the	not warrant or subject lease	Office					

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ACCEPTED FOR RECOR

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