

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE** - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		8. Well Name and No. SAN JUAN 32 FED 15 2
2. Name of Operator PHILLIPS PETROLEUM COMPANY		9. API Well No. 30-045-30634
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T32N R9W Mer SWSW 802FSL 1342FWL 36.97111 N Lat, 107.77060 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> DRG	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/31A. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## FRUITLAND COAL COMPLETION DETAILS

RIH w/6-1/4" bit & D/O DV tool & then 7" shoe. Drilled new formation to 3666'. TD reached 7/3/01. NOTE: A meeting between the BLM (Chip Harraden & Wayne Townsend) and Phillips took place on 7/6/01 to discuss the additional rathole which Phillips drilled on this well. It was concluded that there is not problem with the rathole since there is potential for additional coal beneath the TD (based on offset correlation) and that the main Pictured Cliffs formation had not been penetrated. Moreover, the ownership in the PC and FC are identical in this well.

R&R well, surging with air assists and naturally for approx. 13 days, cleaning out to TD. Circ. & conditioned hole. RIH w/5-1/2", 15.5# J-55 casing (liner) and set @ 3658' (PBD @ 3657') with top of hanger set @ 3381'. Had 39' of overlap. Total of 270' of liner. COOH. RU Blue Jet to perforate liner @ 4 spf .75" holes as follows:

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #5775 verified by the BLM Well Information System          For PHILLIPS PETROLEUM COMPANY, sent to the Farmington          Committed to AFMSS for processing by Maurice Johnson on 07/18/2001 ()</b>	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature	Date 07/18/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<u>Approved By</u> _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____  Office _____	Date _____
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**Additional data for EC transaction #5775 that would not fit on the form**

**32. Additional remarks, continued**

3564'-73' = 9' = 36 holes; 3553'-56' = 3' = 12 holes; 3461'-72' = 11' = 44 holes; 3439'-42' = 3' = 12 holes; 3423'-26' = 3' = 12 holes; Total 29' = 116 holes.

RD Blue Jet. RIH w/2-3/8", 4.7# J-55 tubing and set @ 3619' with "F" nipple set @ 3587'. ND BOP, NU WH. PT-OK. Pumped off exp. check. RD & released rig 7/17/01. Turned well over to production to first deliver.

## Revisions to Operator-Submitted EC Data for Sundry Notice #5775

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMSF078687	NMSF078687
Agreement:		
Operator:	PHILLIPS PETROLEUM COMPANY 5525 HWY. 64 FARMINGTON, NM 87401 Ph: 505.599.3454 Fx: 505-599-3442	PHILLIPS PETROLEUM COMPANY 5525 HIGHWAY 64 NBU 3004 FARMINGTON,, NM 87401 Ph: 505.599.3454 Fx: 505.599.3442
Contact:	PATSY CLUGSTON AUTHORIZED REPRESENTATIVE E-Mail: pclugs@ppco.com	(None Specified)
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	BASIN FRUITLAND COAL	BASIN FRUITLAND COAL
Well/Facility:	SAN JUAN 32 FED 15 2 Sec 15 T32N R9W Mer SWSW 802FSL 1342FWL 36.97111 N Lat, 107.77060 W Lon	SJ 32 FED 15 2 Sec 15 T32N R9W Mer SESW 802FSL 1342FWL