State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Sundry Notices and Reports on We	ells
	API # (assigned by OCD)
1. Type of Well	30-045-30676 5. Lease Number
GAS	Fee Namber
	6. State Oil&Gas Lease #
2. Name of Operator	7. Lease Name/Unit Name
BURLINGTON RESOURCES OTLE GAS COMPANY	allian But Gar
RESOURCES OIL & GAS COMPANY	Allison Unit Com 8. Well No.
3. Address & Phone No. of Operator	#76A
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. Pool Name or Wildcat Blanco MV/Basin DK
4. Location of Well, Footage, Sec., T, R, M	10. Elevation:
825'FSL, 1160'FWL, Sec.31, T-32-N, R-6-W, NMPM, San Juan County	У
Type of Submission Type of Action	
Notice of Intent Abandonment Change of Recompletion New Cons	f Plans truction
	ine Fracturing
Casing Repair Water Sh	ut off
	on to Injection
Final Abandonment Altering Casing Conversion X Other - Spud, casing, & cemes	nt
Final Abandonment Altering Casing Conversions X_ Other - Spud, casing, & cemes The conversion is a specific proposed or Completed Operations The conversion is a specific proposed or Completed Operations The conversion is a specific proposed or Completed Operations The conversion is a specific proposed or Completed Operations The conversion is a specific proposed or Completed Operations The conversion is a specific proposed or Completed Operations The conversion is a specific proposed or Completed Operations The conversion is a specific proposed or Completed Operations The conversion is a specific proposed or Completed Operations The conversion is a specific proposed or Completed Operations The conversion is a specific proposed or Completed Operations The conversion is a specific proposed or Completed Operation is a specific proposed Operation is a specific proposed or Completed Operation is a specific proposed Operation is a specific proposed	
Final Abandonment X Other - Spud, casing, & cements 13. Describe Proposed or Completed Operations 11-26-01 MIRU.	hole clean. TOOH. 36'. Cmtd w/159 sx elloflake (188 cu
Final Abandonment ———————————————————————————————————	hole clean. TOOH. 36'. Cmtd w/159 sx elloflake (188 cu OP & csg to 600 psi/
Final Abandonment Altering Casing Conversions	hole clean. TOOH. 36'. Cmtd w/159 sx elloflake (188 cu OP & csg to 600 psi/
Final Abandonment Altering Casing Conversions. 13. Describe Proposed or Completed Operations 11-26-01 MIRU. 11-27-01 Spud well @ 4:30 am 11-27-01. Drill to 242'. Circ TIH w/5 jts 9-5/8" 32.3# H40 ST&C csg, set @ 2 Class B neat w/3% calcium chloride, 0.25 pps c ft). Circ 17 bbls cmt to surface. NU BOP. PT B 30 min, OK. Drilling ahead. APD ROW Related Regulatory Supervisor_N (This space for State Use)	hole clean. TOOH. 36'. Cmtd w/159 sx elloflake (188 cu OP & csg to 600 psi/
Final Abandonment Altering Casing Conversions Other - Spud, casing, & cements 11-26-01 MIRU. 11-27-01 Spud well @ 4:30 am 11-27-01. Drill to 242'. Circ TIH w/5 jts 9-5/8" 32.3# H40 ST&C csg, set @ 2 Class B neat w/3% calcium chloride, 0.25 pps c ft). Circ 17 bbls cmt to surface. NU BOP. PT B 30 min, OK. Drilling ahead. APD ROW Related Regulatory Supervisor_N	hole clean. TOOH. 36'. Cmtd w/159 sx elloflake (188 cu OP & csg to 600 psi/