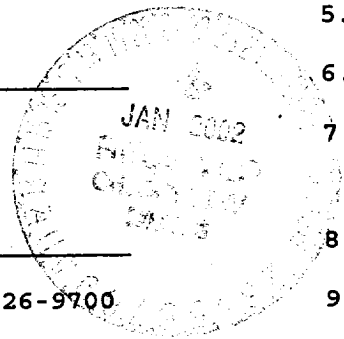


State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1700' FNL, 1200' FWL, Sec. 31, T-32-N, R-6-W, NMPM, San Juan County	API # (assigned by OCD) 30-045-30677 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name Allison Unit Com 8. Well No. 76 9. Pool Name or Wildcat Blanco MV/Basin DK 10. Elevation:
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Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other -

13. Describe Proposed or Completed Operations

12/12/01 RU W/L. TIH w/gauge ring to 7935'. Ran CBL-GR-CCL @ 7932-3000' & GR-CCL @ 3000'-surface. TOC @ 5554'. RD W/L.

12/18/01 (Verbal approval from Charlie Perrin, OCD, to squeeze.)

12/23/01 RU W/L. TIH w/CIBP, set @ 6050'. Load hole w/95 bbls 2% KCL wtr & PT CIBP to 4100 psi, OK. Perf sqz hole @ 5519'. Pumped 150 sxs Class B cmt w/2% calcium chloride, displace w/87 bbls wtr. Shut well in.

12/26/01 Ran CBL, tag @ 5190'. No cmt evident behind pipe. TIH w/bit, tag cmt @ 5212'. Drill out cmt to 5500'. Circ hole clean. TOOH w/bit.

12/27/01 Ran CBL @ 5495-5000', TOC @ 5480'. Perf 2 sqz holes @ 5050'. TIH w/pkr, set @ 4710'. Cmt sqz w/300 sxs Class B w/2% calcium chloride. WOC. TOOH w/pkr. Ran CBL to 4848'. No bond indicated. TIH w/bit, tag cmt @ 4844'. Break circ & drill out cmt to 4913'.

12/28/01 Drill out cmt to 5030'. Circ hole clean. TOOH w/bit. Ran CBL to 5021'. No cmt indicated. TIH w/bit, drill cmt to 5500'. TOOH w/bit. Ran CBL, found cmt @ 5350-5050'. Perf 2 sqz holes @ 4860' to 4861'. TIH w/pkr, set @ 4529'. Pump 100 sxs cmt w/3% calcium chloride, displace w/21 bbls wtr. WOC. TOOH w/pkr. Perf 2 sqz holes @ 4402'. TIH w/pkr, set @ 4154'.

12/29/01 Can't pump into sqz hole @ 4402'. TOOH w/pkr. Ran CBL @ 4610-3500', found 50% bond @ 4185-4200'. Perf 2 sqz holes @ 4165'. TIH w/pkr & tbq, PT csg to 550 psi, OK. Pump 165 sxs Class B cmt w/3% calcium chloride (195 cu ft). WOC. TOOH w/pkr. TIH w/bit. Drill out cmt to 4133'.

Continued on back

SIGNATURE

Regulatory Supervisor January 15, 2002

TLW

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

COPY SENT TO OIL & GAS INSPECTOR, DIST. 1

Approved by

Title

Date

JAN 22 2002

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12/30/01 Drill cmt @ 4133-4185'. Circ hole clean. PT sqz holes @ 4165' & 4402' to 550 psi, OK. TIH, tag @ 4668'. Drill cmt @ 4668-4864'. Circ hole clean. PT sqz holes @ 4165', 4402', & 4860' to 550 psi, leak off to 500 psi in 3 mins. TIH, tag @ 5495'. Drill cmt to 5533'. Circ clean. PT sqz holes @ 4165', 4402', 4860', 5050', & 5519' to 500 psi, OK. TIH to CIBP @ 6050'. Circ hole clean. TOOH w/bit. Ran CBL @ 6050' to 2400', good bond over 6050-5470', 5350-5045', 4890-4790', & 4165-4030'.

1/2/02 TIH w/CIBP, set @ 4000'. PU 4-1/2" csg off hanger w/54,000#, pull 8-1/2" stretch w/24,000#, pipe shows to be free @ 2660'. TIH w/4-1/2" chemical cutter, cut csg @ 2482'. TOOH w/57 jts 4-1/2" csg. Load hole, shut blind rams & PT lnr top @ 2482' to 1000 psi, OK. TIH w/mill, tag up @ 3845'. CO to CIBP @ 4000'. Mill out CIBP @ 4000'. Continue to blow well & CO.