

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, New Mexico 87505

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT I
P.O. Drawer DD, Artesia, NM 88210

DISTRICT I
1000 Rio Brazos Rd., Aztec, NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <i>Great Western Drilling Company</i>		6. State Oil & Gas Lease No.
3. Address of Operator <i>c/o Walsh Engineering, 7415 East Main Street, Farmington, NM 87402</i>		7. Lease Name or Unit Agreement Name <i>J.E. Decker</i>
4. Well Location Unit Letter <i>J</i> : <i>2055'</i> Feet From The <i>South</i> Line and <i>1675'</i> Feet From The <i>East</i> Line Section <i>7</i> Township <i>32N</i> Range <i>11W</i> NMPM County		8. Well No. <i>#1C</i>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <i>6616' GL</i>		9. Pool name or Wildcat <i>Blanco Mesa Verde</i>

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

11. NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work).
SEE RULE 1103.

7/20/01 Spud well. Set 9-5/8", 36#, J-55 casing at 325' KB. Cement with 196 cu.ft. of Type III cement. Circulated 14 bbls of cement to surface. Installed BOPs and pressure tested to 1500 psi - held OK.

Drilled 8-3/4" hole to 2652' KB and set 7", 20#, J-55 casing at 2652' KB. Cemented with 764 cu.ft. of Premium Lite cement and 113 cu.ft. of Type III cement with additives. Circulated 43 bbls of cement to surface. WOC 12 hrs. Pressure tested casing to 1500 psi - OK.

Drilled a 6-1/4" hole to 5995' and set 4-1/2", 10.5#, J-55 casing at 5995' KB. Cemented with 308 cu.ft. of Premium Lite cement and 313 cu.ft. of Premium Lite cement with additives. Top of cement by CBL is 1175'. Rig released 7/26/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Paul C. Thompson* TITLE Agent/Engineer DATE 10/30/01
TYPE OR PRINT NAME Paul C. Thompson TELEPHONE NO. 327-4892

APPROVED BY _____
(This space for State Use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE NOV -1 2001