

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, New Mexico 87505

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT I
P.O. Drawer DD, Artesia, NM 88210

DISTRICT I
1000 Rio Brazons Rd., Aztec, NM 87410

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL GAS
WELL WELL OTHER

2. Name of Operator
Great Western Drilling Company

3. Address of Operator
c/o Walsh Engineering, 7415 East Main Street, Farmington, NM 87402

4. Well Location
Unit Letter *J* : *2055'* Feet From The *South* Line and *1675'* Feet From The *East* Line
Section *7* Township *32N* Range *11W* NMPM County

7. Lease Name or Unit Agreement Name
J.E. Decker

8. Well No.
#1C

9. Pool name or Wildcat
Blanco Mesa Verde

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6616' GL

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
11. NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <i>Treatment Report</i> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work).
SEE RULE 1103.

9/12/01 Fraced well according to attached treatment reports.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Paul C. Thompson* TITLE Agent/Engineer DATE 10/30/01
 TYPE OR PRINT NAME Paul C. Thompson TELEPHONE NO. 327-4892

(This space for SPECIAL SIGNED BY CHARLES T. PEPPER)
 APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 9 DATE NOV -1 2001
 CONDITIONS OF APPROVAL, IF ANY:

FRACTURE TREATMENT REPORT

Operator: Great Western Drilling Well Name: J.E. Decker #1C
 Date: 12-Sep-01
 Field: Blanco Mesa Verde Location: 7/32N/11W County: San Juan State: NM
 Stimulation Company: Schlumberger Supervisor: Paul Thompson

Stage #: 1/2 Point Lookout and some Menefee

Sand on location : Design: 110,000 Weight ticket: 215,220 Size/type: 20/40 Brady
 Fluid on location : No. of Tanks: 21 Strap: 20' Amount: 8,400 Usable: 7,560

Perforations:
 Depth: 5366' - 5820' Total Holes: 44 PBDT: 5950' KB
 Shots per foot: 1 EHD: 0.34"

Breakdown:
 Acid: 25 bbls 15% HCl Comments: Well broke at 2080#. Disp acid at 22 BPM and 120 psi.
 Balls: 70 Good ball action but did not completely ball off
 Pressure: 0 - 1370# Recovered 70 balls with 23 hits
 Rate: 20 - 23

Stimulation:
 ATP: 1,500 AIR: 69 BPM
 MTP: 2,070 MIR: 70 BPM

	ISIP: 0#	pad	0.5 ppg	1.0 ppg	1.5 ppg
5 min:		70 BPM and 1245#	69.5 BPM and 1230#	69.8 BPM and 1286 - 1480#	69.5 BPM and 1470 - 1694#
10 min:					
15 min:					

Job Complete at: 12:10 hrs. Date: 9/12/01 Start flow back: _____
 Total Fluid Pumped: 3389 Bbls
 Total Sand Pumped: 111,700 Total Sand on Formation: 111,700
 Total Nitrogen Pumped: NA

Notes:

Pumped 150 bbls of pad before we caught pressure (casing volume is 92 bbls). Good job with increasing Nolte plot

Signature Paul Thompson

FRACTURE TREATMENT REPORT

Operator: Great Western Drilling Well Name: J.E. Decker #1C
 Date: 12-Sep-01
 Field: Blanco Mesa Verde Location: 732N/11W County: San Juan State: NM
 Stimulation Company: Schlumberger Supervisor: Paul Thompson

Stage #: 2/2 Cliff House and some Menefee

Sand on location : Design: 100,000 Weight ticket: 103,520 Size/type: 20/40 Brady

Fluid on location : No. of Tanks: 11 Strap: 20 Amount: 4,400 Usable: 3,960

Perforations:
 Depth: 4774' - 5282' Total Holes: 40 PBTD: 5348' KB CIBP
 Shots per foot: 1 EHD: 0.34"

Breakdown:
 Acid: 25 bbls 15% HCl Comments: Well broke at 1647#. Disp acid at 19 BPM and 150 psi.
 Balls: 70 Good ball action but did not completely ball off
 Pressure: 0 - 3350# Recovered 70 balls with 33 hits
 Rate: 5- 20 BPM

Stimulation:
 ATP: 2,000 AIR: 70 BPM
 MTP: 3,500 MIR: 71 BPM

ISIP	ppg	BPM
0#	pad	68.5 BPM and 1657#
5 min:	0.5 ppg	70.8 BPM and 1758#
10 min:	1.0 ppg	70.9 BPM and 1648#
15 min:	1.5 ppg	71 BPM and 1703 - 3500#

Job Complete at: 15:35 hrs. Date: 9/12/01 Start flow back:

Total Fluid Pumped: 3632 Bbls

Total Sand Pumped: 103,500 Total Sand on Formation: 103,500

Total Nitrogen Pumped: NA

Notes:

Lost pump during the pad. SD and repaired. Continued on with the pad. Pressure started to increase as soon as the 1.5 ppg stage was on the formation. Pressure increase was gradual through most of the stage but increased rapidly has we ran out of sand. Slowed rate to 60 BPM for the flush. Sand volumes were off again when comparing the weight tickets to the densiometer. The densiometer showed that we pumped 119,676# of sand in the second stage.

Signature Paul Thompson