

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-30701

5. Indicate Type of Lease

STATE ☐FEE ☒

State Oil & Gas Lease No.

2011724 M 0-110

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Great Western Drilling Company

3. Address of Operator

c/o Walsh Engineering, 7415 E. Main St., Farmington, NM 87402 (505) 327-4892

7. Lease Name or Unit Agreement Name

J.E. Decker

8. Well No.

3C

9. Pool name or Wildcat

Blanco Mesa Verde

4. Well Location

Unit Letter **N** : **775** Feet From The **South** Line and **1890** Feet From The **West** LineSection **8** Township **32N** Range **11W** NMPM County

10. Date Spudded

7/25/01

11. Date T.D. Reached

8/2/01

12. Date Compl. (Ready to Prod.)

9/19/01

13. Elevations (DF& RKB, RT, GR, etc.)

6601' GL

14. Elev. Casinghead

6601' GL

15. Total Depth

6,000'

16. Plug Back T.D.

5955' KB

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - 6000'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4796' - 5887' Mesa Verde

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

TDT and CBL/GR, CCL

22. Was Well Cored

No**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	308'	12-1/4"	139 sx	
7"	20#	2650'	8-3/4"	429 sx + 86 sx	
4-1/2"	10.5#	6000'	6-1/4"	119 sx + 163 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5555	

26. Perforation record (interval, size, and number)

4796' - 5167'	0.34"	43 holes
5258' - 5488'	0.34"	35 holes
5554' - 5887'	0.34"	42 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4796' - 5167'	71,400# 20/40 in 2514 bbls of slick water
5258' - 5488'	58,000# 20/40 in 1991 bbls of slick water
5554' - 5887'	89,000# 20/40 in 3021 bbls of slick water

28. PRODUCTION

Date First Production 9/19/01		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) SI waiting on pipeline		
Date of Test 9/22/01	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure SI - 800 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF Pitot 6,440	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**Vented**Test Witnessed By
Perry Cates

30. List Attachments

Deviation Record

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name

Paul Thompson Title **Agent**Date **10/1/01**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinebry_____	T. Gr. Wash_____
T. Tubb_____	T. Delaware Sand_____
T. Drinkard_____	T. Bone Springs_____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

Northwestern New Mexico

T. Ojo Alamo	1173	T. Penn. "B"	
T. Kirtland-Fruitland	1233	T. Penn. "C"	
T. Pictured Cliffs	3193	T. Penn. "D"	
T. Cliff House	4783	T. Leadville	
T. Menefee	5183	T. Madison	
T. Point Lookout	5533	T. Elbert	
T. Mancos	5793	T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology