

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-30786

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name LA PLATA 16	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		8. Well No. 1	
2. Name of Operator TEXAKOMA OIL & GAS CORPORATION		9. Pool name or Wildcat BASIN FRUITLAND COAL (71629)	
3. Address of Operator 5400 LBJ FREEWAY, SUITE 500, DALLAS, TEXAS 75240			
4. Well Location Unit Letter <u>D</u> <u>682'</u> Feet From The <u>NORTH</u> Line and <u>1297'</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>31N</u> Range <u>13W</u> NMPM County <u>SAN JUAN</u>			
10. Date Spudded 2-07-2002	11. Date T.D. Reached 2-15-2002	12. Date Compl. (Ready to Prod.) 5-3-2002	13. Elevations (DF& RKB, RT, GR, etc.) 5850' GR, 5855' RKB
14. Elev. Casinghead 5850'			
15. Total Depth 2058' RKB	16. Plug Back T.D. 2020' RKB	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 1902' TO 1919' RKB, FRUITLAND COAL		20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run HR INDUCTION LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON, MICROLOG, MRIL		22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7.00"	23, J-55	172'	8 3/4"	60 SKS, 71.4 CF	NONE
4.50"	10.5, J-55	2050'	6 1/4"	245 SKS, 430 CF	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1936'	NONE

26. Perforation record (interval, size, and number)
1902' TO 1914', 12' X 6 SPF = 72 HOLES, 0.38" EHD EACH
1917' TO 1919', 2" X 6 SPF = 12 HOLES, 0.38" EHD EACH

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1902' - 1919'	1000 g. 15% HCL Acid, Frac with 95,760 gal
	20# DELTA Gel 140 W/ 73,020 lbs 20/40
	Brady Sand Proppant

28. PRODUCTION

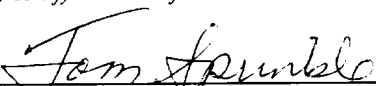
Date First Production WAITING ON GAS LINE		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING, 2" X 1 1/4" INSERT PUMP			Well Status (Prod. or Shut-in) PUMPING LOAD WATER		
Date of Test 05-03-2002	Hours Tested 12	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 8	Water - Bbl. 50	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure 15 PSIG	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 16	Water - Bbl. 100	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
FUEL AND EXCESS VENTED

Test Witnessed By
BRAD SALZMAN

30. List Attachments
NONE—DEVIATION SURVEY AND SET OF OPEN HOLE LOGS FILED WITH SUNDRY REPORT ON 3/25/02 AND 2/26/02, RESPECTIVELY.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 

Printed
Name TOM SPRINKLE

Title DRILLING MANAGER Date 05/09/2002

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 930'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1000'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1926'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....1900'.....to.....1920'.....No. 3, from.....to.....
No. 2, from.....to.....No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickne ss In Feet	Lithology	From	To	Thickness In Feet	Lithology
1000'	1100'	100'	Sandstone grey-green, shaly				
1100'	1200'	100'	Siltstone, grey, claystone				
			Mudstone, grey				
1200'	1657'	467'	Sandstone, mudstone, siltstone				
1657'	1700'	43'	Sandstone, mudstone, coal, black				
			Cleated, vitreous, moderate, desorbed				
1700'	1780'	80'	Sandstone, fng, well rnd, white				
			Mudstone, grn-grey				
1780'	1800'	20'	Coal, black, vitreous, cleated, desorbed gas				
1800'	1900'	100'	Sandstone and mudstone as above				
1900'	1926'	26'	Coal, black, vitreous, good desorbed				
			Gas, cleated in two directions				
1926'	2058'	132'	Claystone, siltstone, sandstone				
			Light grey				