District I 1525 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

1 Operator name and Address

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505

☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Texakoma (Dil & Gas	Suita 500 D						² OGR	ID Nu	nber	022521		
5400 LBJ F		Du, Da	mas, Tex	as 75240				3 Reaso	on for l	Filing C	022521 Code/ Effec	tive Date	
⁴ API Numb 30 – 045 -			⁵ Pool Name Basin Fruitland Coal						NW 6 Pool Code				
⁷ Property C			perty Nai								71629		
283	760				La Pla	ta 16				° W	Vell Numbe	er .	
II. 10 Sur Ul or lot no.	rface Lo	ocation		T						-		1	
Ul or lot no. Section To 16 11 Bottom Hole I		31N	31N 13W		Feet from the	e North/Sou North	North/South Line North		Feet from the 1297		West line est	County San Juan	
UL or lot no.	Section 16	Township 31N	Range	Lot Idn		e North/Sou	th line	Feet from	m the	East/	West line	County	
12 Lse Code	13 Produc	cing Method		onnection	682	North mit Number		129 - 129 Eff e	7	W	est	San Juan	
S JII Oil a		Code P		ate		A		NA		Pate	··· C-12	9 Expiration Date NA	
18 Transport	ter	Transpor	ters Isporter B	Vame	20	202		 ,					
OGRID		an	19 Transporter Name and Address Williams Field Services			²⁰ POD ²¹ O		G	POD ULSTR Location and Description				
025244		William	s Field Se	ervices	283	3 1 9 3	G	P	ipeline			SENW 15-31N-13	
<u></u>													
													
		_											
		<u>-</u>											
IV. Produ	uced Wa	ater											
			ULSTR I	ocation a	and Description	n			 -				
рор 8331	9.4	²⁴ POD	ULSTR I	ocation a	and Description	n Tank at La	Plata 16	5-1 Well S	Site				
POD <u>8 3 3 1 9</u> V. Well C	9_4 Complet	24 POD					Plata 16	i-1 Well S	Site		-		
рор <u>8331</u>	Q 4 Complet	ion Data 26 Ready D	ate	2	⁷ TD	Tank at La		²⁹ Per	foratio	ns	30	DHC, MC	
POD 8 3 3 1 (V. Well C 25 Spud Date 02-07-2002	O 4 Complet	24 POD ion Data 26 Ready D 05-03-200	ate)2	2 2	⁷ TD 2058	28 PBTI 2020	0	²⁹ Per 190	Site foratio	ons		DHC, MC	
POD 8 3 3 1 (V. Well C 25 Spud Date 02-07-2002	O 4 Complete	24 POD ion Data 26 Ready D 05-03-200	ate)2	2 2 & Tubing	⁷ TD 2058	²⁸ PBTI 2020	o epth Set	²⁹ Per 190	foratio	ns	34 Sacks		
POD 8 3 3 1 (V. Well C 25 Spud Date 02-07-2002 31 Hole 8-3/	Complete e Size	24 POD ion Data 26 Ready D 05-03-200	ate)2	2 2	⁷ TD 2058	²⁸ PBTI 2020	0	²⁹ Per 190	foratio	ns		Cement	
POD 8 3 3 1 (V. Well C 25 Spud Date 02-07-2002	Complete e Size	24 POD ion Data 26 Ready D 05-03-200	ate 02 Casing	2 2 & Tubing	⁷ TD 2058	²⁸ PBTI 2020 ³³ De	o epth Set	²⁹ Per 190	foratio	ns	³⁴ Sacks	<u>Cement</u> sks	
POD 8 3 3 1 (V. Well C 25 Spud Date 02-07-2002 31 Hole 8-3/	Complete e Size	24 POD ion Data 26 Ready D 05-03-200	ate)2 ² Casing	2 2 & Tubing 7"	⁷ TD 2058	28 PBTI 2020 33 De	epth Set	²⁹ Per 190	foratio	ns	³⁴ Sacks	<u>Cement</u> sks	
POD 8 3 3 1 (V. Well C 25 Spud Date 02-07-2002 31 Hole 8-3/	Complete e Size 4"	24 POD ion Data 26 Ready D 05-03-200	ate)2 ² Casing	2 2 & Tubing 7" -1/2"	⁷ TD 2058	28 PBTI 2020 33 De	72'	²⁹ Per 190	foratio	ons	³⁴ Sacks	<u>Cement</u> sks	
POD 8 3 3 1 (V. Well C 25 Spud Date 02-07-2002 31 Hole 8-3/	Complete Size	24 POD ion Data 26 Ready D 05-03-200	ate 02 ² Casing 4	2 2 & Tubing 7" -1/2"	⁷ TD 2058	28 PBTI 2020 33 De 1	20 Epth Set 72' 950' 936'	²⁹ Per 190	foratio	ons	³⁴ Sacks	<u>Cement</u> sks	
V. Well C 25 Spud Date 02-07-2002 31 Hole 8-3/ 6-1/ VI. Well T 5 Date New O NA	Cest Dat	ion Data 26 Ready D 05-03-200 3 Gas Delivery	ate 02 ² Casing 4	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	⁷ TD 2058	28 PBTI 2020 33 De	Depth Set 72' 050' 036' Length	²⁹ Per 190	foration 22-1919 Tbg.		³⁴ Sacks 60 s 245	<u>Cement</u> sks	
V. Well C 25 Spud Date 02-07-2002 31 Hole 8-3/ 6-1/ VI. Well T Date New O.	Cest Dat	24 POD ion Data 26 Ready D 05-03-200	ate 02 ² Casing 4	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	7 TD 2058 Size	28 PBTI 2020 33 De 1 20 19	Depth Set 72' 050' 036' Length 2	²⁹ Per 190	foratio 02-1919 79 Tbg.	Pressu VA	34 Sacks 60 s 245	Cement Sks Sks Sks Control Control	
V. Well C 25 Spud Date 02-07-2002 31 Hole 8-3/ 6-1/ VI. Well T Date New O NA 11 Choke Size NONE hereby certify	Complet e Size 4" Cest Dat il 36 (ion Data 26 Ready D 05-03-200 3 Gas Delivery 42 Oil 0	ate)2 ² Casing 4 2 Date	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	st Date 3-2002 Vater 50	28 PBTI 2020 33 De 1 20 19 38 Test I 12	ppth Set 72' 950' 936' Length 2	²⁹ Per 190	foration 22-1919 Tog. 139 Tbg.	Pressu NA	34 Sacks 60 s 245	Cement sks sks Csg. Pressure 15	
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