

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.

30-045-30787

Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

La Plata 18

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Texaco Koma Oil & Gas Corporation

3. Address of Operator

5400 LBJ Fwy, Ste. 500, Dallas, Texas 75240

8. Well No.

2

9. Pool name or Wildcat

Basin-Fruitland Coal (71629)

4. Well Location

Unit Letter J : 1568 feet from the South line and 1640 feet from the East line

Section 18 Township 31N Range 13W NMPM County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5705' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

This well started drilling an 8 3/4" surface hole on 10-23-01 and set and cemented 4 joints of new 7" 23 ppf casing at 184' with 70 sks of Cls B cement w/3% CaCl2, 1/4 ppsk celloflake at 15.6 ppg with yield of 1.18 c.f./sk (82.6 cu. ft. of slurry). Good cement was circulated to the surface. Installed BOP and tested casing to 1000psi. Held OK. Drilled 6 1/4" hole to total depth of 1758' RKB. Ran and cemented new 4 1/2", 10.5 ppf, J-55 casing from 1755' RKB to surface with 130 sks lead cement w/ 2.06 cf/sk yield (267.8 c.f.) and tailed in with 75 sks of cls B w/1/4 ppsk floccle, yield 1.20 cf/sk (90 c.f.) and circulated 8 bbls good cement to pit. Set slips, WOC. Expect to complete well in next 60 days.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom Sprinkle TITLE Drilling Manager DATE 11/12/01

Type or print name TOM SPRINKLE Telephone No. 972-701-9106

(This space for PERSONAL SIGNED BY CHARLETT T. PERMAN)

DEPUTY OIL & GAS INSPECTOR DIST. 1

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE NOV 19 2001

Conditions of approval, if any:



100-100-100